

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐

b. TYPE OF WELL

OIL

GAS

WELL ☐WELL ☒

OTHER

SINGLE

ZONE ☐

MULTIPLE

ZONE ☐

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface:

549' FWL, 629' FSL, SW SW Section 8, Township 10 South, Range 20 East

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 20 miles southwest of Ouray, Utah

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drip, unit line, if any)

629'

16. NO. OF ACRES IN LEASE

1353

17. NO. OF ACRES ASSIGNED
TO THIS WELL.

NA

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED
OR APPLIED FOR, ON THIS LEASE, FT.

1500'

19. PROPOSED DEPTH

10,775' TVD

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 5038'

22. APPROX. DATE WORK WILL START*

Upon approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	16"	Steel Conductor	45'	Please refer to drilling plan
12-1/4"	9-5/8", K-55	36#	1,100'	Please refer to drilling plan
7-7/8"	4-1/2", N-80	11.6#	10,775' MVD	Please refer to drilling plan

Please refer to attached Drilling Plan for details.

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL67308873, BLM Bond No. ES0019.

RECEIVED

FEB 01 2001

DIVISION OF
OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

G. T. Nimmo, Operations Manager

TITLE

DATE

(This space for Federal or State office use)

PERMIT NO.

43-047-33929

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

TITLE

BRADLEY G. HILL

DATE

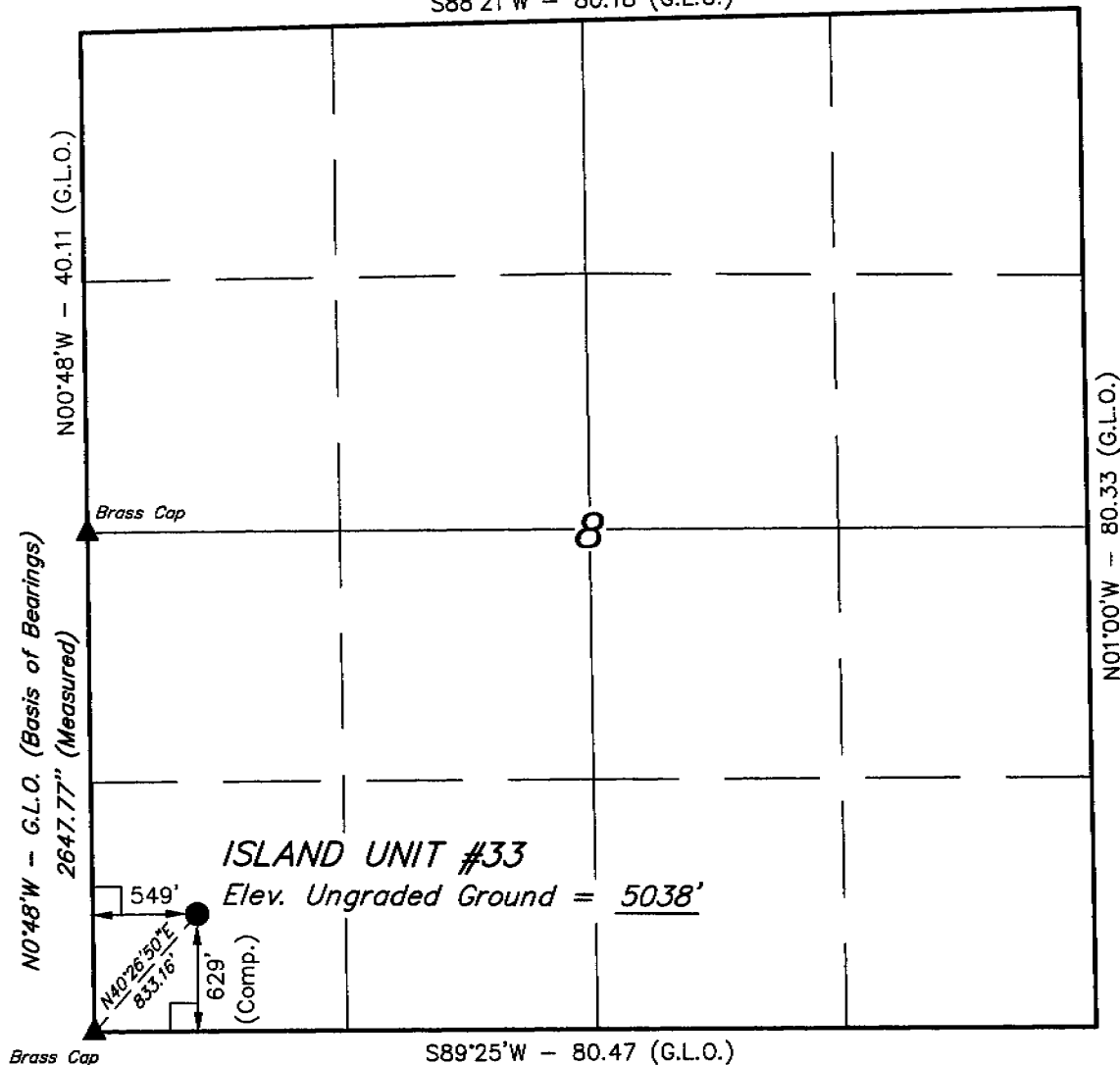
02-12-01

* See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T10S, R20E, S.L.B.&M.

S88°21'W - 80.18 (G.L.O.)



Brass Cap

LEGEND:

└─ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

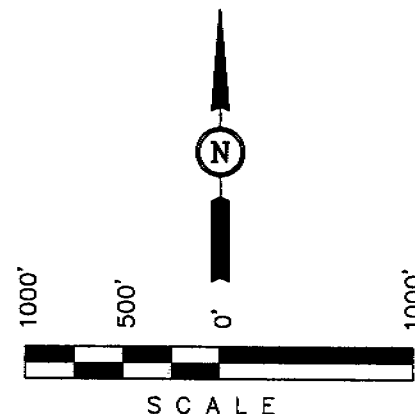
LATITUDE = 39°57'22"
LONGITUDE = 109°41'47"

WEXPRO COMPANY

Well location, ISLAND UNIT #33, located as shown in the SW 1/4 SW 1/4 of Section 8, T10S, R20E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

TRIANGULATION STATION (DIVIDE) LOCATED ON A HILL TOP IN THE NE 1/4 OF SECTION 23, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MOUNTAIN NW QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5375 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. May
REGISTERED LAND SURVEYOR
REGISTRATION NO. 181,319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 1-4-01	DATE DRAWN: 1-10-01
PARTY B.B. J.T. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE WEXPRO COMPANY	

Drilling Plan
Wexpro Company
Island Unit Well No. 33
Uintah County, Utah

1. SURFACE FORMATION, ESTIMATED TOPS AND WATER, OIL, GAS OR MINERAL BEARING FORMATIONS:

Formation	TVD Depth	Remarks
Uintah	Surface	
Green River	1,235	Gas, Secondary Objective
Birds Nest Aquifer	2,200'	
Wasatch Tongue	4,220'	Gas, Secondary Objective
Green River Tongue	4,565'	
Wasatch	4,715'	Gas, Secondary Objective
Lower Wasatch Marker	6,785'	Gas, Secondary Objective
Mesaverde	7,710'	Gas, Primary Objective
Mesaverde (2)	9,145'	Gas, Primary Objective
Mesaverde (Buck Tongue)	9,795'	
Mesaverde (Castlegate)	9,845'	Gas, Primary Objective
Mancos Tongue	10,095'	
Mesaverde (Black Hawk)	10,295'	Gas, Primary Objective
Mancos	10,705'	
Total Depth	10,775'	

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected.

2. PRESSURE CONTROL EQUIPMENT: (See attached diagram) Operator's minimum specifications for pressure control equipment require an 11-inch 5000 psi double gate hydraulically operated blowout preventer and an 11-inch 5000 psi annular preventer. BOP equipment will be tested to its rated working pressure or 70-percent of the internal

yield of the surface casing. The annular preventer will be tested at 50-percent of its rated working pressure. NOTE: The surface casing will be pressure tested to a minimum of 1500 psi. BOP's will be checked daily as to mechanical operating condition and will be tested by rig equipment after each string of casing is run. All ram type preventers will have hand wheels which will be operative and accessible at the time the preventers are installed.

AUXILIARY EQUIPMENT:

- a. Manually operated kelly cock
- b. No floats at bit
- c. Monitoring of mud system will be visual
- d. Full opening floor valves in the full open position, capable of fitting all drill stem connections manually operated

3. CASING PROGRAM:

Size	Top	Bottom MD	Weight	Grade	Thread	Condition
16"	sfc	45'				Steel Conductor
9-5/8"	sfc	1,100'	36	K55	STC	New
4-1/2"	sfc	10,775'	11.6	N80	LTC	New

Casing Strengths:				Collapse	Burst	Tensile (minimum)
9-5/8"	36 lb.	K55	STC	2,020 psi	3,520 psi	423,000 lb.
4-1/2"	11.6 lb.	N80	LTC	6,350 psi	7,780 psi	223,000 lb

CEMENTING PROGRAMS:

9-5/8-inch Surface Casing: 1100 feet (681 cu.ft.) of Class G with 3% CaCl₂ (1/4% celloflake will only be used if lost circulation is encountered).

4-1/2-inch Production Casing: 4700 feet of 50/50 Poz-gel (2092 cu.ft.) followed by 6075 feet of Class G (2490 cu. ft.) with reducer and fluid loss additives, if needed.

4. MUD PROGRAM: Surface to 1100 feet will be drilled with fresh water and polymer sweeps. Fresh water with 2% KCL will be used from 1100 feet to the top of the Mesaverde at approximately 7900 feet. Mesaverde will be drilled with a KCL mud weighted to 10.5 ppg to total depth.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at the wellsite.

No chrome constituent additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. LOGGING: Electric Logs will be run as deemed necessary.

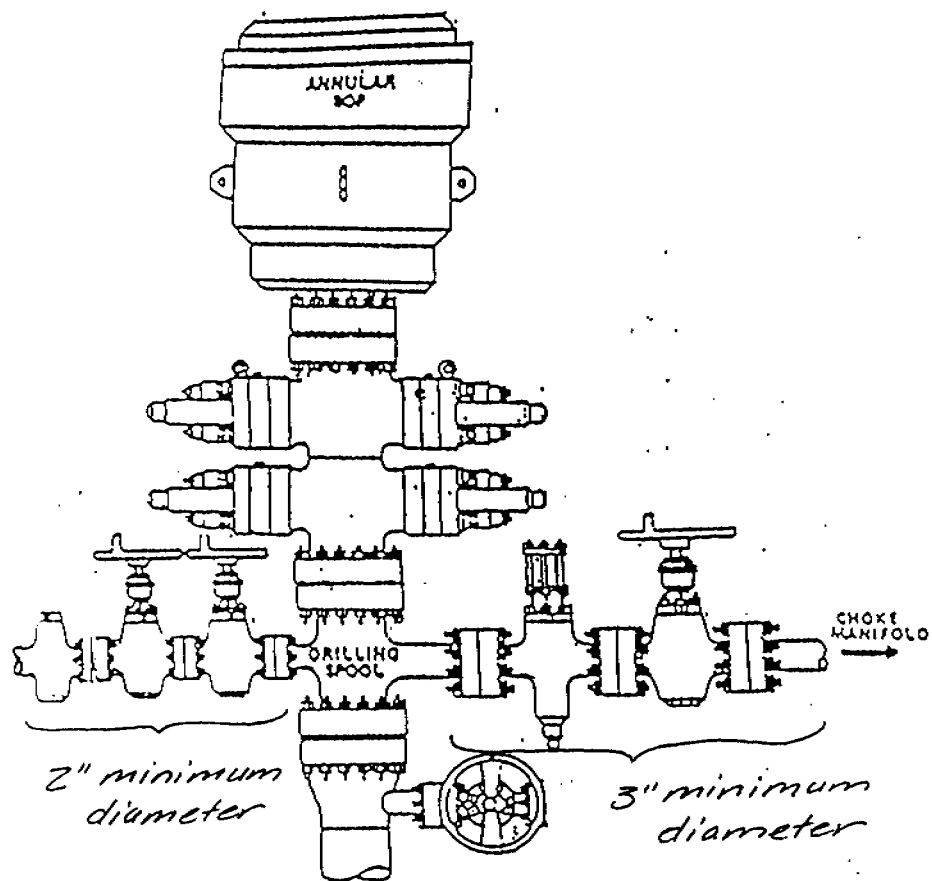
TESTING: None

CORING: None

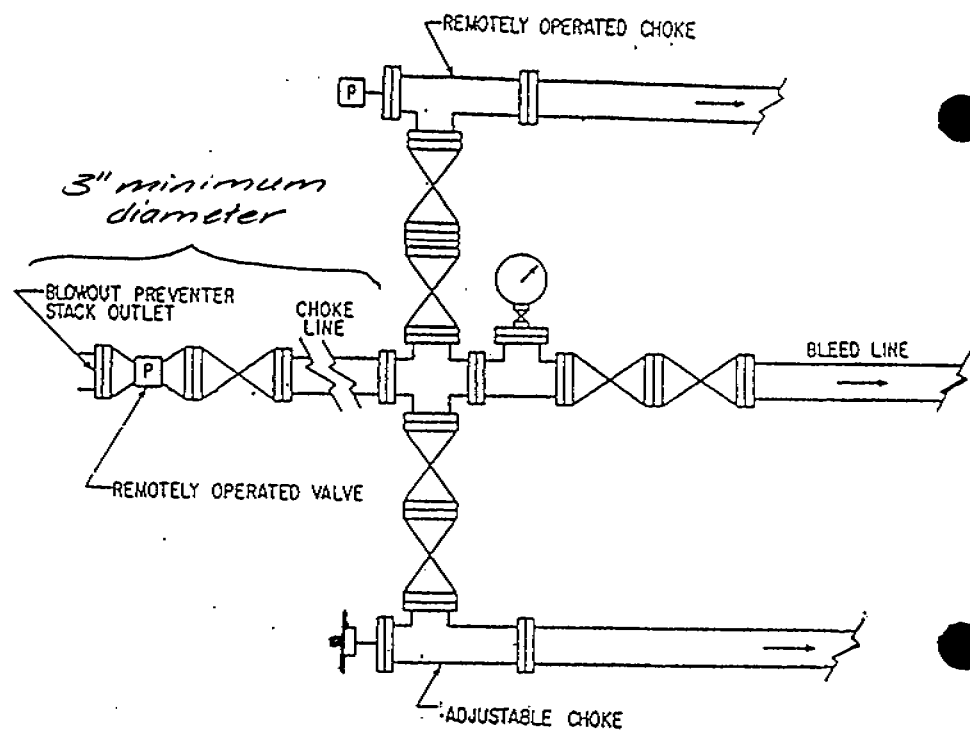
6. ABNORMAL PRESSURE AND TEMPERATURE: No abnormal pressures are anticipated. A BHT of 153 degrees F and a BHP of 3,500 psi are expected.

7. ANTICIPATED STARTING DATE: Upon Approval

DURATION OF OPERATION: 30 days



WEXPRO/CELSIUS
5K psi Blowout Prevention Equipment



Choke Manifold System

Note: Vent Lines will be on a downward grade from choke manifold to pit and anchored securely

Surface Use and Operations
Wexpro Company
Island Unit Well No. 33
Uintah County, Utah

1. Existing Road:
 - A. Proposed Well Site as Staked: Refer to well location plat and area map.
 - B. Proposed Access Route: Refer to general area map. All access roads are within lease boundaries.
 - C. Plans for Improvement and/or Maintenance: All existing roads utilized will be maintained in their present condition and no improvements will be made.
2. Planned Access Roads:
 - A. New road to be constructed of approximately 300 feet in length is anticipated, and will be crowned and ditched with a 16 foot running surface. Construction of the access road will necessitate a 30-foot wide right-of-way (maximum disturbance).
 - B. Maximum grade: Will not exceed 10 percent.
 - C. Turnouts: Water turnouts will be constructed as required to divert runoff water from the road ditch in such a manner as to not cause erosion.
 - D. Location (centerline): Access road has been staked and flagged. Surface disturbance and vehicular travel will be limited to the approved access route, additional area needed will be approved in advance.
 - E. Surface materials: Surface materials will be obtained from cuts along the access road and location. Spot surfacing may be required to maintain the running surface.
 - F. Any topsoil (approximately 6-inches) removed in conjunction with road construction will be spread in the borrow ditches or windrowed to the side. Borrow areas will be seeded as discussed in reclamation procedures.
3. Location of Existing Wells: Refer to area map for the location of existing wells within a one-mile radius.

4. Location of Existing and/or Proposed Facilities: Refer to area maps. Layout of new facilities will be submitted via sundry Notice prior to installation.

All permanent (onsite for six months or longer) structures constructed or installed will be painted Desert Brown, a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with Occupational Safety and Health Act will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain one-and-a-half times the storage capacity of the battery.

Facilities will be applied for via Sundry Notice prior to installation.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from Authorized Officer.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and anchored securely downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new installations and at least quarterly thereafter. The Authorized Officer will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

Pipeline

The proposed pipeline will be constructed and operated by Questar Gas Management Company. The pipeline will be approximately 1800' in length and will parallel the access road. The proposed surface pipeline will be 3.5 O.D., Grade B or X-42 with a 0.188-inch wall thickness. The width of the right-of-way requested is 50 feet for construction and will revert to 30 feet for operation and maintenance purposes. The pipeline will be either brown or black in color.

The maximum operating pressure that the natural gas pipeline is designed for is 1170 psig. Associated facilities include above ground valves and piping at the lateral junctions.

5. Location and Type of Water Supply: Water will be hauled by tank trucks from the Ouray Brine water well located in Section 9-T8S-R20E, Water Use Claim #43-10610.
6. Source of Construction Materials: All materials will be derived from cuts at the location and along the access road. Construction material will be located on lease.
7. Methods for Handling Water Disposal: Cuttings and drilling fluids will be placed in an unlined mud pit which will be constructed with at least one half of its holding capacity below ground level. The mud pit will be fenced on three sides with a sheep-tight fence of woven wire prior to the onset of drilling. Immediately upon completion of drilling, the fourth side will be fenced and the liquids allowed to evaporate. The fence will be maintained until restoration. Any produced liquids will be contained in test tanks and hauled out by tank trucks. Garbage and other waste materials will be placed in a trash cage, the contents of which will be disposed of in the nearest legal landfill. Portable sewage facilities will be utilized for the disposal of human waste.

Produced waste water will be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location will be submitted for the Authorized Officer's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

8. Ancillary Facilities: Camp facilities will not be required.
9. Wellsite Layout: Refer to drawing.
10. Plans for Restoration of the Surface: During construction, all woody vegetation and the top six-inches of topsoil material will be removed from the pad and stockpiled separately. All pits will remain fenced until cleanup begins. Overhead flagging will be installed if oil is in the mud pit.

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed. All disturbed areas will

be recontoured to the approximate natural contours to the satisfaction of the Authorized Officer.

The stockpiled topsoil will be evenly distributed over the disturbed areas. Prior to reseeded, all disturbed areas, including the access roads, will be scarified and left with a rough surface. Reseeding will be done in the Fall before ground frost.

A seed drill equipped with a regulator will be required. Seed will be drilled 1/4-1/2 inch deep on the contour using a seed mixture specified by the Bureau of Land Management.

Where drilling is not possible a broadcast/rake method will be used doubling the seed mixture.

11. Surface and Mineral Ownership: Surface ownership along the access road is federal and surface ownership at the wellsite is federal.
12. Other Information: Stan Olmstead of the Bureau of Land Management, Vernal Field Office in Vernal, Utah will be notified at least 72-hours prior to commencement of both construction and reclamation operations.

A Class III Cultural Resource Inventory will be completed and the report forwarded to the Bureau of Land Management.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

The diversion ditch to be trenched around the location will be immediately adjacent to the location and will be monitored for erosion.

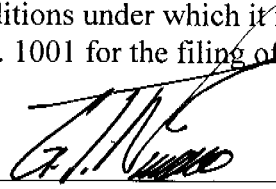
13. Lessee's or Operators Representative and Certification:

G. T. Nimmo, Operations Manager, P. O. Box 458, Rock Springs, Wyoming 82902, telephone number (307) 352-7577.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which currently exist, that the statements made in the plan area, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Wexpro Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date: 01/27/01

Name 
G. T. Nimmo, Operations Manager

WEXPRO COMPANY
ISLAND UNIT #33
LOCATED IN UINTAH COUNTY, UTAH
SECTION 8, T10S, R20E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ROAD

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

1 **10** **01**
MONTH DAY YEAR

PHOTO

TAKEN BY: J.W.T. DRAWN BY: J.L.G. REVISED: 00-00-00

WEXPRO COMPANY

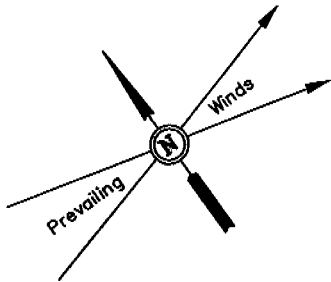
LOCATION LAYOUT FOR

ISLAND UNIT #33

SECTION 10, T10S, R20E, S.L.B.&M.

629' FSL 549' FWL

Proposed Access Road



SCALE: 1" = 60'
DATE: 1-10-01
Drawn By: C.G.

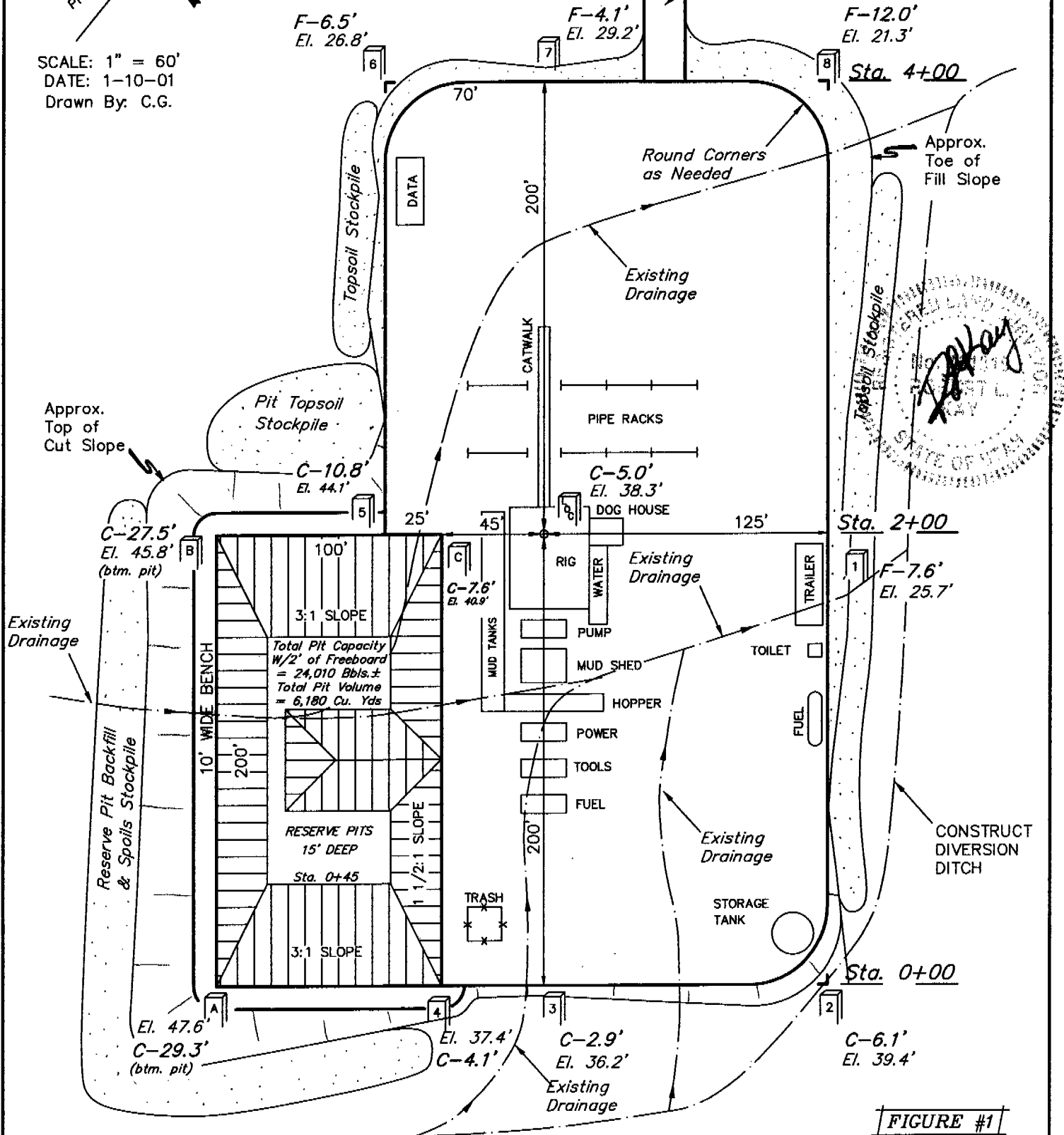


FIGURE #1

Elev. Ungraded Ground at Location Stake = 5038.3'
Elev. Graded Ground at Location Stake = 5033.3'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

WEXPRO COMPANY

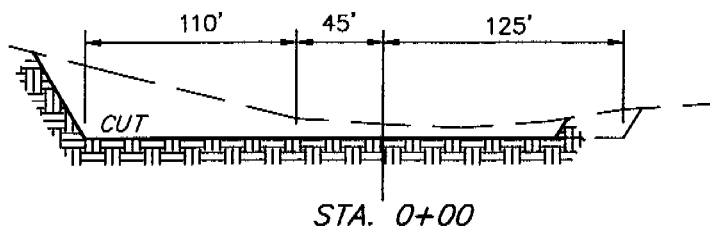
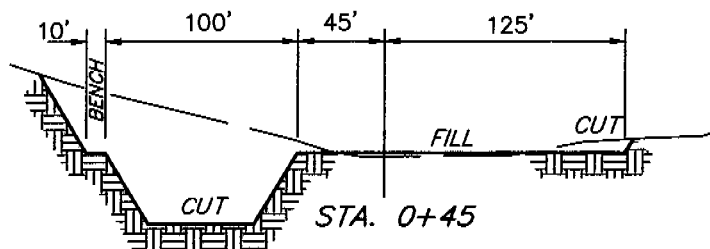
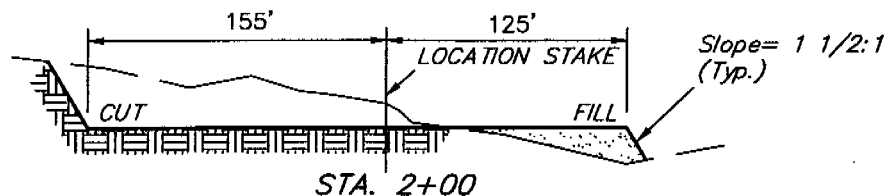
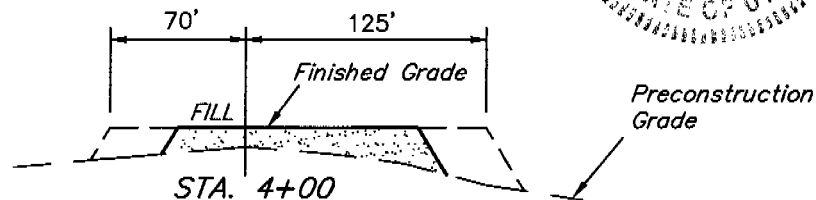
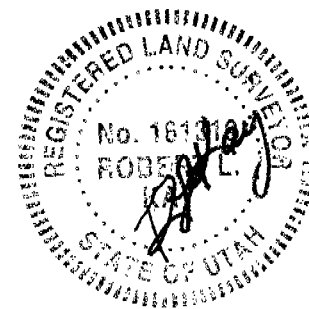
TYPICAL CROSS SECTIONS FOR

ISLAND UNIT #33
SECTION 10, T10S, R20E, S.L.B.&M.
629' FSL 549' FWL

FIGURE #2

1" = 40'
X-Section
Scale
1" = 100'

DATE: 1-10-01
Drawn By: C.G.



APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 1,800 Cu. Yds.

Remaining Location = 15,170 Cu. Yds.

TOTAL CUT = 16,970 CU.YDS.

FILL = 11,480 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION

= 4,890 Cu. Yds.

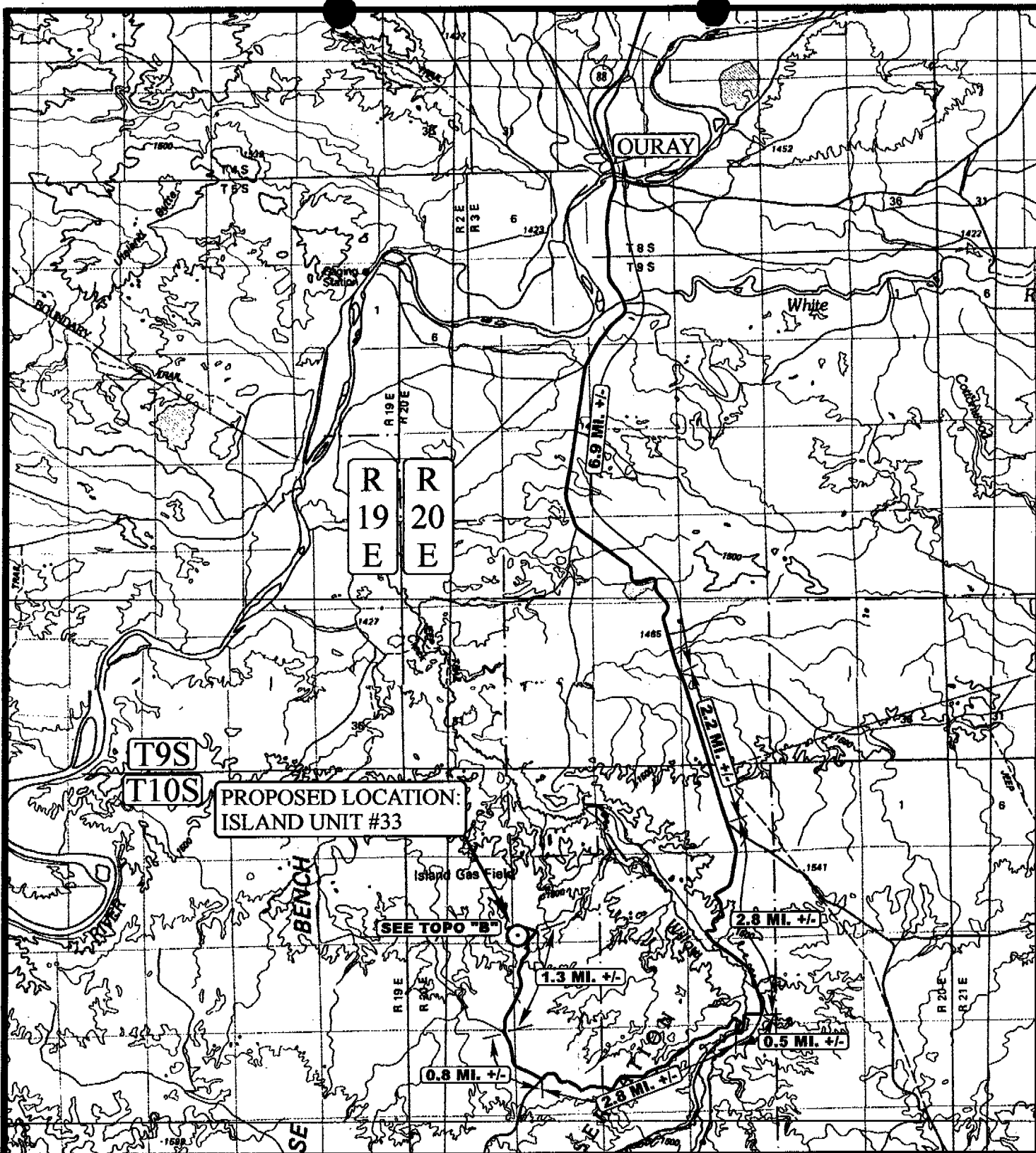
Topsoil & Pit Backfill
(1/2 Pit Vol.)

= 4,890 Cu. Yds.

EXCESS UNBALANCE
(After Rehabilitation)

= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION



WEXPRO COMPANY

ISLAND UNIT #33
SECTION 8, T10S, R20E, S.L.B.&M.
629' FSL 549' FWL

U
E
I
S

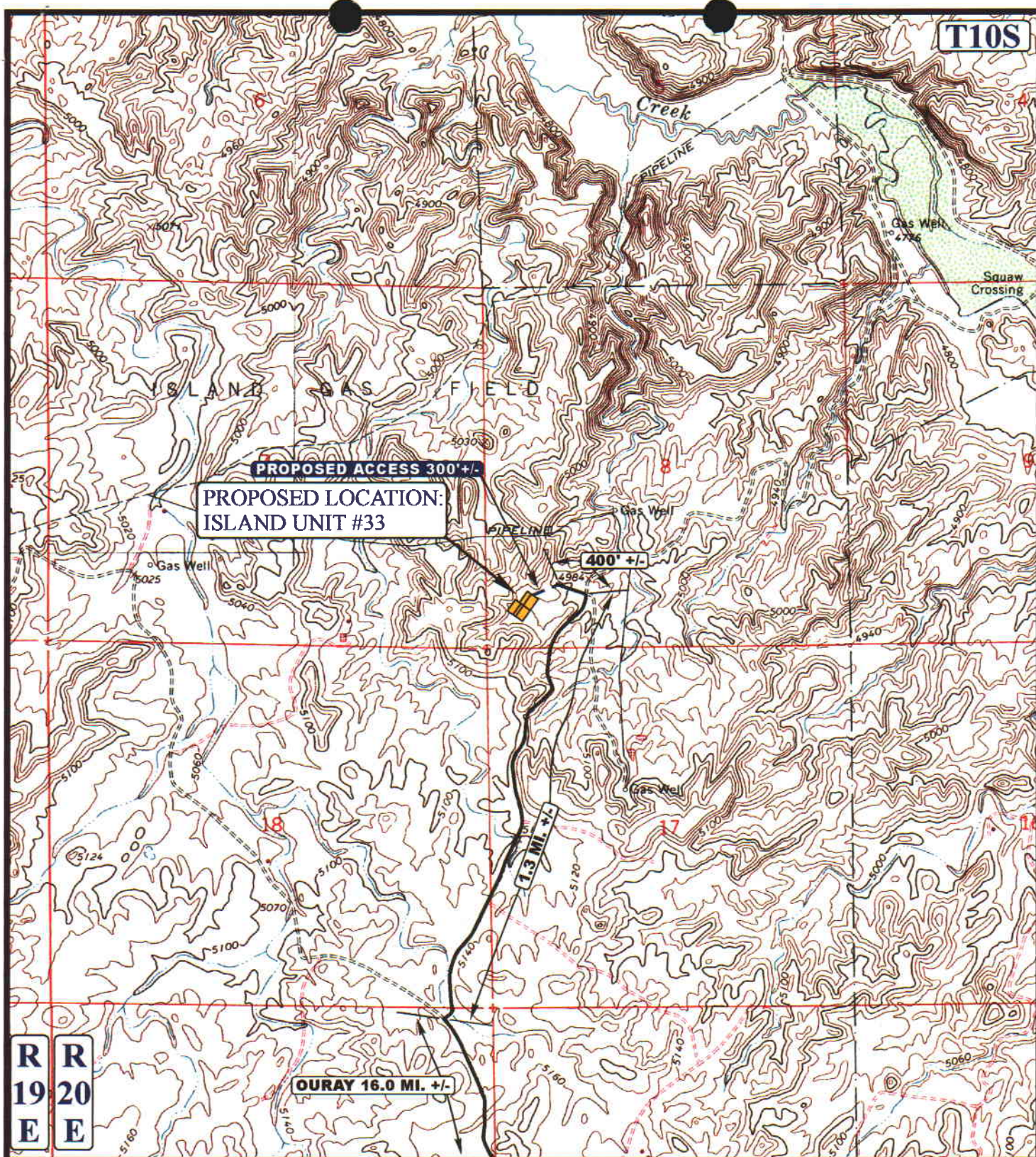
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(801) 789-1017 * FAX (801) 789-1813
Email: uels@easilink.com

TOPOGRAPHIC
MAP

1 1001
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00

A
TOPO



LEGEND:

--- PROPOSED ACCESS ROAD
 --- EXISTING ROAD



WEXPRO COMPANY

ISLAND UNIT #33
 SECTION 8, T10S, R20E, S.L.B.&M.
 629' FSL 549' FWL



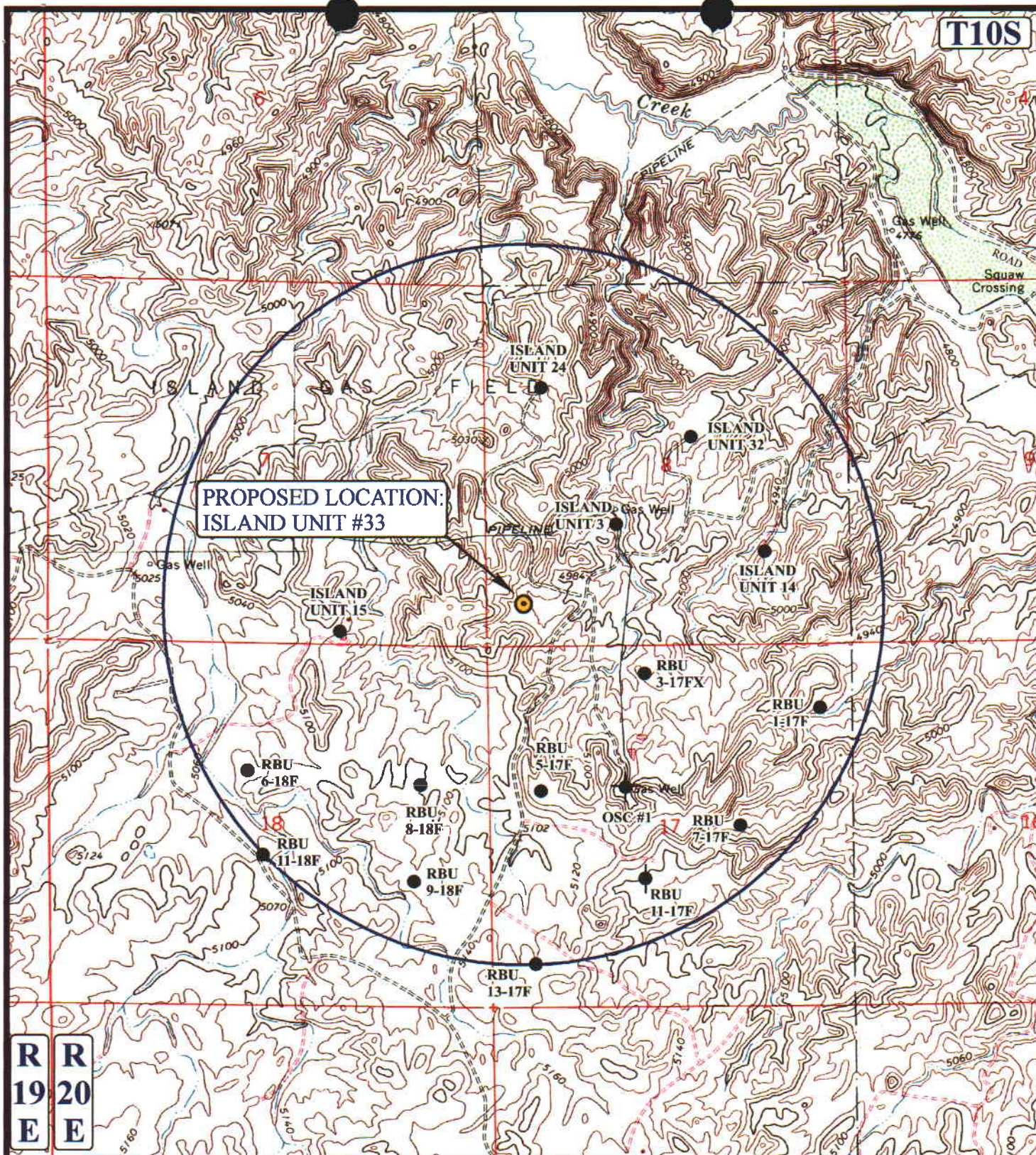
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TOPOGRAPHIC
 MAP

1 10 01
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00

B
 TOPO



**PROPOSED LOCATION:
ISLAND UNIT #33**

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



WEXPRO COMPANY

**ISLAND UNIT #33
SECTION 8, T10S, R20E, S.L.B.&M.
629' FSL 549' FWL**



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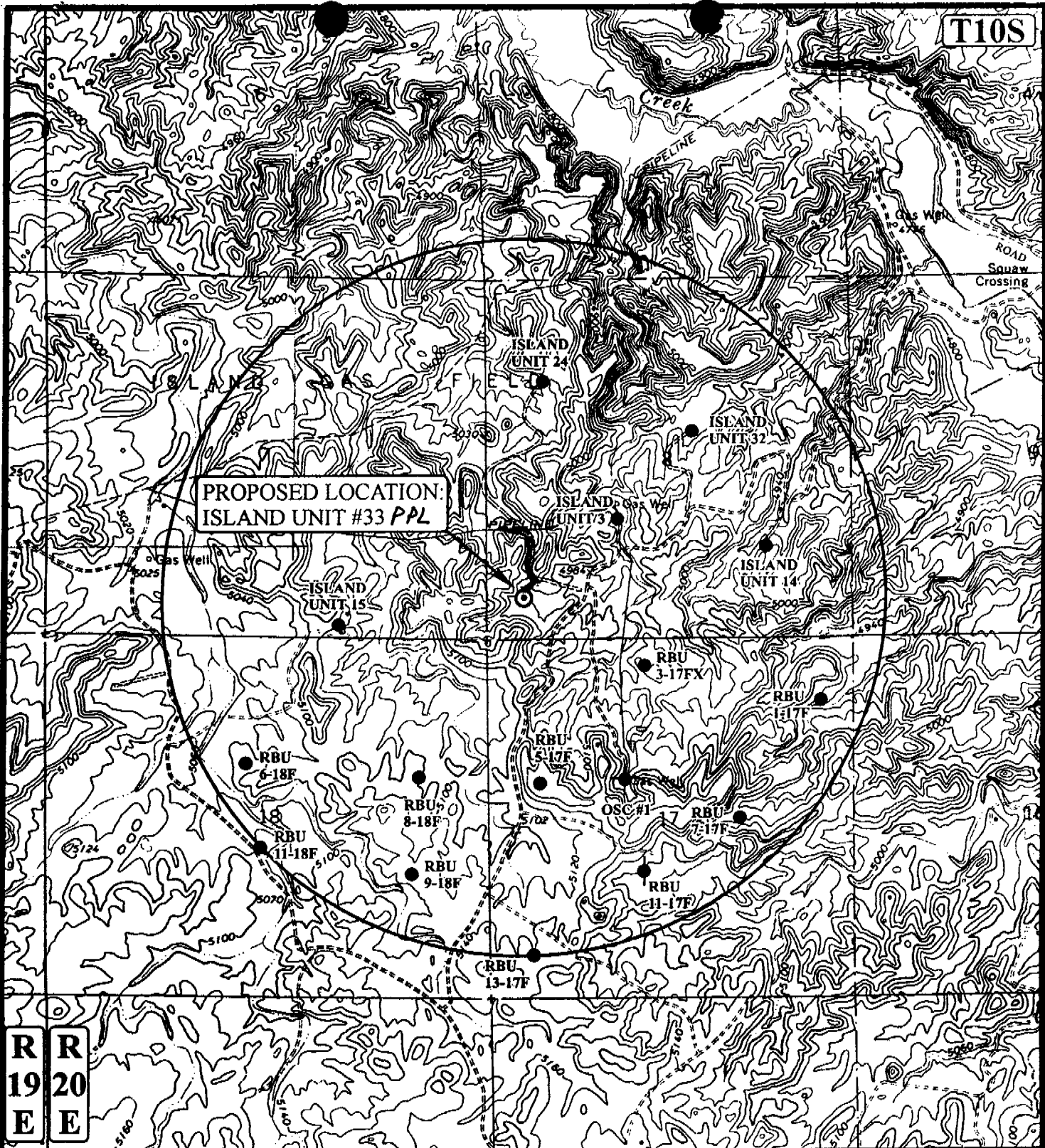
**TOPOGRAPHIC
MAP**

1 10 01
MONTH DAY YEAR

SCALE: 1"=2000' DRAWN BY: J.L.G. REVISED: 00-00-00



T10S



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

WEXPRO COMPANY

ISLAND UNIT #33
SECTION 8, T10S, R20E, S.L.B.&M.
629' FSL 549' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

1 10 01
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/01/2001

API NO. ASSIGNED: 43-047-33929

WELL NAME: ISLAND U 33

OPERATOR: WEXPRO COMPANY (N1070)

CONTACT: G T NIMMO

PHONE NUMBER: 307-382-9791

PROPOSED LOCATION:

SWSW 08 100S 200E

SURFACE: 0629 FSL 0549 FWL

BOTTOM: 0629 FSL 0549 FWL

UINTAH

NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review

Initials

Date

Engineering

Geology

Surface

LEASE TYPE: 1-Federal

LEASE NUMBER: U-4486

SURFACE OWNER: 1-Federal

PROPOSED FORMATION: MVRD

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. ES0019)

☐ Potash (Y/N)

☐ Oil Shale (Y/N) *190-5 (B) or 190-3

☒ Water Permit

(No. 43-10610)

☐ RDCC Review (Y/N)

(Date:)

☐ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

☐ R649-2-3. Unit ISLAND

☒ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

☐ R649-3-3. Exception

☐ Drilling Unit

Board Cause No: _____

Eff Date: _____

Siting: _____

☐ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

① FEDERAL APPROVAL
② OIL SHALE



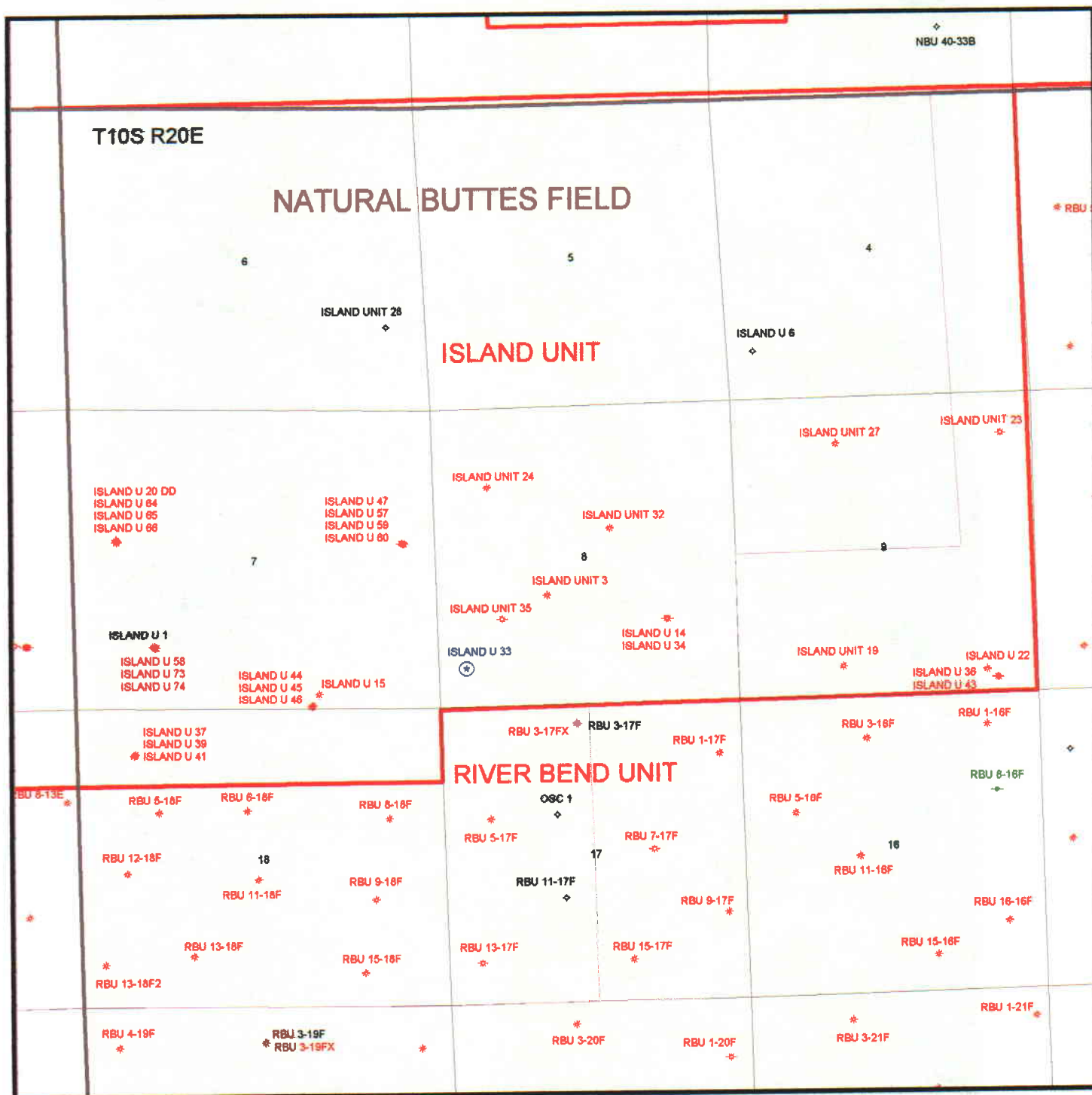
Utah Oil Gas and Mining

OPERATOR: WEXPRO COMPANY (N1070)

FIELD: NATURAL BUTTES (630)

SEC. 8, T10S, R20E,

COUNTY: UINTAH UNIT: ISLAND
SPACING: R649-3-2/GEN ST



PREPARED BY: LCORDOVA
DATE: 8-FEBRUARY-2001

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

February 8, 2001

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2001 Plan of Development Island Unit, Uintah
County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2001 within the Island Unit, Uintah County, Utah.

Api Number	Well	Location
------------	------	----------

Primary objective, Mesa Verde
Secondary objective, Wasatch

43-047-33930	Island U 83	Sec. 11, T10S, R19E 0678 FSL 1054 FWL
43-047-33929	Island U 33	Sec. 08, T10S, R20E 0629 FSL 0549 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Island Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:2-8-1



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

February 12, 2001

Wexpro Company
PO Box 458
Rock Springs, WY 82901

Re: Island Unit 33 Well, 629' FSL, 549' FWL, SW SW, Sec. 8, T. 10 South, R. 20 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33929.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza'.

John R. Baza
Associate Director

er

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Wexpro Company

Well Name & Number Island Unit 33

API Number: 43-047-33929

Lease: U-4486

Location: SW SW **Sec.** 8 **T.** 10 South **R.** 20 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4.** In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

- 5.** State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

549' FWL, 629' FSL SW SW 8-10S-²⁰~~19~~E

5. LEASE DESIGNATION AND SERIAL NO

U-4486

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT WELL NO. 33

9. API WELL NO.

43-047-33929

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☐ Other
- ☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Wexpro Company intends to revised the casing program as shown on the attached casing design.
Wexpro Company personnel have been in contact with BLM personnel, Ed Forsman, regarding this issue.

Federal Approval Of This
Action Is Necessary

Approved by the
Division of
Oil, Gas and Mining

Date: 3-12-01

By: R. ALMAY

RECEIVED

MAR 09 2001

DIVISION OF
OIL, GAS AND MINING

CONFIDENTIAL TO C...
DATE: 3/12/01
BY: CND

14. I hereby certify that the foregoing is true and correct

Signed

G. T. NIMMO, Operations Manager

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

CASING DESIGN

ISLAND UNIT WELL NO. 33

CASING SIZE	CASING WEIGHT	CASING GRADE	THREAD TYPE	INTERNAL DRIFT I.D.	COUPLING O.D.	BIT DIAMETER	MUD WEIGHT		CASING DERATED TO	SETTING DEPTH (FT)
							ANNULUS	INSIDE		
9-5/8"	36	K-55	ST&C	8.765	10.625	12.174	8.4	10	100%	1,100
4-1/2"	11.6	N-80	LT&C	3.875	5.000	7.875	10.5	10.5	100%	10,300
4-1/2"	11.6	P-110	LT&C	3.875	5.000	7.875	10.5	10.5	100%	10,775
										475

SURFACE CASING: 1,100 FT. OF 9-5/8", 36 LB/FT, K-55, ST&C

PRODUCTION CASING: 10,300 FT. OF 4-1/2", 11.6 LB/FT, N-80, LT&C
475 FT. OF 4-1/2", 11.6 LB/FT P-110, LT&C
10,775**RECEIVED**

MAR 09 2003

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a TYPE OF WORK
b TYPE OF WELL
OIL ☐ GAS ☐
WELL ☐ WELL ☒ OTHER ☐
2. NAME OF OPERATOR
WEXPRO COMPANY
3. ADDRESS AND TELEPHONE NO
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 549' FWL, 629' FSL, SW SW Section 8, Township 10 South, Range 20 East
At proposed prod. zone
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 20 miles southwest of Ouray, Utah
15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT
(Also to nearest drlg. unit line, if any) 629'
16. NO. OF ACRES IN LEASE 1353
17. NO. OF ACRES ASSIGNED
TO THIS WELL NA
18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED
OR APPLIED FOR, ON THIS LEASE, FT. 1500'
19. PROPOSED DEPTH 10,775' TVD
20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR. etc.) GR 5038'
22. APPROX. DATE WORK WILL START*
Upon approval

5. LEASE DESIGNATION AND SERIAL NO
U-4486
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA
7. UNIT AGREEMENT NAME
ISLAND
8. FARM OR LEASE NAME, WELL NO.
ISLAND UNIT NO. 33
9. API WELL NO.
PENDING
10. FIELD AND POOL, OR WILDCAT
ISLAND UNIT
11. SEC., T., R., M., OR BLK
AND SURVEY OR AREA
8-10S-20E
12. COUNTY OR PARISH
UINTAH
13. STATE
UTAH

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	16"	Steel Conductor	45'	Please refer to drilling plan
12-1/4"	9-5/8", K-55	36#	1,100'	Please refer to drilling plan
7-7/8"	4-1/2", N-80	11.6#	10,775' MVD	Please refer to drilling plan

Please refer to attached Drilling Plan for details.

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL67308873, BLM Bond No. ES0019.

RECEIVED

APR 16 2001

DIVISION OF
OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED G. T. Nimmo TITLE G. T. Nimmo, Operations Manager DATE 04/10/2001

(This space for Federal or State office use)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

CONDITIONS OF APPROVAL, IF ANY

APPROVED BY Assistant Field Manager TITLE Mineral Resources DATE 04/10/2001

* See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

006M

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Wexpro Company
Well Name & Number: Island Unit #33
API Number: 43-047-33929
Lease Number: U - 4486
Location: SWSW Sec. 08 T. 10S R. 20E
Agreement: Island Unit

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------|---|---|
| Location Construction | - | at least forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion | - | prior to moving on the drilling rig. |
| Spud Notice | - | at least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing | - | at least twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests. |
| First Production Notice | - | within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at 3,195(TVD) ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. **One copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4.** Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-Lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman	(435) 789-7077 (HOME)	(435) 646-1685 (PAGER)
Petroleum Engineer		

Kirk Fleetwood	(435) 789-6858 (HOME)	(435) 646-1678 (PAGER)
Petroleum Engineer		

Jerry Kenczka	(435) 781-1190 (HOME)	(435) 646-1676 (PAGER)
Petroleum Engineer		

BLM FAX Machine	(435) 781-4410	
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EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Location of Existing and/or Proposed Facilities:

The material for construction of the containment dike around the tank battery shall be non permeable subsoils and at no time shall top soils be used for this construction.

Methods for Handling Water Disposal:

The reserve pit shall be lined according to Vernal Field Office standards unless an authorized officer of the Field Office determines a liner is not required.

Plans For Reclamation Of Location:

All seeding for reclamation operations at this location shall use the following seed mixture:

shadscale	Atriplex confertifolia	4 lbs/acre
gardner saltbush	Atriplex gardner	4 lbs/acre
galleta grass	Hilaria jamesii	3 lbs/acre
bud sagebrush	Artemisia spinescens	1 lbs/acre

The seed mixture shall be drilled; but if the seed mixture is to be aially broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Immediately after construction, the stockpiled top soil will be seeded and the seed worked into the soil by "walking" the pile with caterpillar tracks.

Other Information:

If invasive or noxious weeds establish in the area of disturbance, the operator will be required to remove the invasive vegetation chemically or physically.

The operator will have a qualified paleontologist present during the construction of the reserve pit and the location to monitor for possible fossil encounters, and after the monitoring a written report of the paleontologists finding will be submitted to the authorized officer.

If construction and drilling are to occur February 1 through July 15, wildlife surveys are required to determine if raptors are nesting in the area. If no active nesting is observed before May 30, the operator will then be allowed to construct and drill the well.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

549' FWL, 629' FSL SW SW 8-10S-19E

FORM APPROVED

Budget Bureau No 1004-0135

Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

U-4486

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT WELL NO. 33

9. API WELL NO.

43-047-33929

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

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TYPE OF ACTION

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☐ Recompletion
☐ Plugging Back
☐ Casing Repair
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fuel gas for Beneficial use

☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Wexpro intends to appropriate fuel gas from gathering lateral 1278 within the Island Unit to supply fuel gas for drilling of the above reference well. The gas will be diverted through a 2" orifice meter run, downstream of the initial metering, at the well. The metered fuel gas volume will be reported on the Monthly Report of Operations as beneficial lease use.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 8/13/01

By: D. K. Duff

COPY SENT TO OPERATOR
Date: 8-14-01
Initials: CHD

Federal Approval Of This
Action Is Necessary

RECEIVED

AUG 13 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed

G. T. NIMMO, Operations Manager

Title

Date

08/13/01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: WEXPRO COMPANY

Well Name: ISLAND U 33

Api No.. 43-047-33929 LEASE TYPE: FEDERAL

Section 08 Township 10S Range 20E County UINTAH

Drilling Contractor TRUE DRILLING COMPANY RIG # 16

SPUDDED:

Date 08//19/2001

Time 12:00 NOON

How DRY

Drilling will commence _____

Reported by JOHNNY HILL

Telephone # _____

Date 08/21/2001 Signed: CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

549' FWL, 629' FSL SW SW 8-10S-19E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

U-4486

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT WELL NO. 33

9. API WELL NO.

43-047-33929

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Well History

☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above well was spud on August 19, 2001 at 12:01 pm by True Rig No. 16.
Present operation is 86'.
Attached is the detailed daily drilling report ending 08/20/01.

RECEIVED

AUG 23 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed

G. T. NIMMO, Operations Manager

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

ISLAND UNIT NO. 33

Island Unit No. 33
Wexpro Company
629' FSL, 549' FWL(Surf)
SWSW 8-10S-20E
Uintah County, UT

API No:
Lease No:
Projected Depth: 10,775' TVD
Ground Elevation: 5033'±
KB Elevation: 5055'±

True Drilling Rig No. 16.

8/17/01

RU True 16. Dropped floor motor while setting on floor. Haul to Vernal for repairs. RU and W.O. floor motor. Expect repairs to be complete today. Should spud Sat. 8/18/01. B. Davey

8/19/01: Day 1

Drilling in the Uintah fm at 390 ft. Drilled 304' in 17 ½ hrs. MW:8.3 VIS:26. 4 hrs - set repaired #2 floor motor w/crane and finish RU. Started drilling 12-1/4" hole at 86' at 12:01pm on 8/19/01 w/True Rig 16. Notified Ed Forsman w/BLM. ½ hr - surveyed. No shows. Survey: 3/4° at 147'. J. Hill

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: Wexpro CompanyOperator Account Number: N 1070Address: P. O. Box 458Rock Springs, WY 82902-0458Phone Number: 307-382-9791**Well 1**

API Number	WELL NAME		QQ	Sec	Twp	Rng	County
43-047-33929	Island Unit Well No. 33		SW SW	8	10S	20E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	1060	8/19/01			8-29-01	
Comments <u>8-29-01</u>							

Well 2

API Number	WELL NAME		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments							

Well 3

API Number	WELL NAME		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments							

Well 4

API Number	WELL NAME		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in "Comments" section)

RECEIVED

AUG 29 2001

DIVISION OF
OIL, GAS AND MINING

G. T. Nimmo

Name (Please Print)

Signature

Operations Manager

Title

08/24/01

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

549' FWL, 629' FSL SW SW 8-10S-3E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

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U-4486

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ISLAND

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ISLAND UNIT WELL NO. 33

9. API WELL NO.

43-047-33929

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ISLAND

11. COUNTY OR PARISH, STATE

UNITAH COUNTY, UTAH

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☐ Non-Routine Fracturing
☐ Water Shut-Off
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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Attached is the detailed daily drilling report ending 08/27/01.
Attached is the detailed casing report for the 9-5/8" casing run on 08/21/01.

RECEIVED

AUG 31 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed

G. T. NIMMO, Operations Manager

Title

Date

08/27/01

(This space for Federal or State office use)

Approved by

Title

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ISLAND UNIT NO. 33

Island Unit No. 33
Wexpro Company
629' FSL, 549' FWL(Surf)
SWSW 8-10S-20E
Uintah County, UT

API No: 43-047-33929
Lease No:
Projected Depth: 10,775' TVD
Ground Elevation: 5033'+
KB Elevation: 5055'+

True Drilling Rig No. 16.

8/17/01

RU True 16. Dropped floor motor while setting on floor. Haul to Vernal for repairs. RU and W.O. floor motor. Expect repairs to be complete today. Should spud Sat. 8/18/01. B. Davey

8/20/01: Day 1

Drilling in the Uintah fm at 390 ft. Drilled 304' in 17 ½ hrs. MW:8.3 VIS:26. 4 hrs - set repaired #2 floor motor w/crane and finish RU. Started drilling 12-1/4" hole at 86' at 12:01 pm on 8/19/01 w/True Rig 16. Notified Ed Forsman w/BLM. ½ hr - surveyed. No shows. Survey: 3/4° at 147'. J. Hill

8/21/01: Day 2

Drilling in the Uintah fm at 1188 ft. Drilled 798' in 23½ hrs. MW:8.3 VIS:26. ½ hr - surveyed. No shows. Surveys: 3/4° at 147' and ½° at 460'. J. Hill

8/22/01: Day 3

PT BOP in the Uintah fm at 1188 ft. MW:8.4+ VIS:26. ½ hr - circ and survey. ½ hr - short trip 6 stands. ½ hr - circ for casing. 1 ½ hrs - TOH, LD 8" and 9" DC. 2 hrs - RU and run 28 jts 9-5/8" casing, set at 1188'. 2 hrs - RU Halliburton and cement casing w/600 sks Prem Plus. Plug down at 12:50 pm. 4 hrs - cut off conductor and drilling nipple. Cement did not fall, set up hard. 2 ½ hrs - cut off casing, install WH w/C-22 profile, cool and test weld to 1000#. 7 ½ hrs - NU BOP, lines and choke manifold. 3 hrs - repairing leaks on kelly, choke line and HCR valve. Test kelly to 5000# high and 250# low pressure. No shows. Surveys: 1° at 1144'. J. Hill

8/23/01: Day 4

PT BOP in the Uintah fm at 1188 ft. MW:8.4+ VIS:26. 7 hrs - test blinds, pipe rams, kelly, upper and lower valves, HCR, super and positive chokes, all lines, each to 5000#, casing to 2000#. Annular would not hold. 3 hrs - Remove annular BOP and attempt to remove bladder. 8 hrs - RU gas buster, W.O. parts and equip to repair annular preventer; could not remove top of hydril w/two 100 ton porta-powers. 6 hrs - W.O. equip, large gas heaters to heat top of hydril. No shows. J. Hill

8/24/01: Day 5

Drilling 7-7/8" hole in the Uintah fm at 1225 ft. Drilled 37' in 1 hr. MW:8.4+ VIS:26. 12 hrs - wait for repairs to annular preventer. 3 ½ hrs - install hydril and rotating head. 2 hrs - test hydril to 2000# and volume function test on accumulator. 2 ½ hrs - finish building flow line and connect. Install wear bushing in casing head. 1 hr - TIH to

drill out cement. 1 ½ hrs - drilling cement, plug, cement and shoe. ½ hr - integrity test 380#, equals 14.5# mud. No shows. J. Hill

8/25/01: Day 6

Drilling 7-7/8" hole in the Uintah fm at 2195 ft. Drilled 970' in 23 hrs. MW:8.4+ VIS:26. 1 hr - surveyed. No shows. Surveys: ½° at 1475' and 1° at 2028'. J. Hill

8/26/01: Day 7

Drilling 7-7/8" hole in the Uintah fm at 3500 ft. Drilled 1305' in 23 hrs. MW:8.4+ VIS:26. 1 hr - surveyed. No shows. Surveys: 1° at 2486' and 1° at 2990'. J. Hill

8/27/01: Day 7

Drilling in the Wasatch fm at 4620 ft. Drilled 1020' in 23 hrs. MW:8.5 VIS:26. 1 hr - surveyed. No shows. Surveys: ½° at 3506' and 1° at 3999'. J. Hill

RECEIVED

AUG 31 2001

DIVISION OF
OIL, GAS AND MINES

WEXPRO COMPANY
CASING & CEMENT REPORT

WELL NAME **ISLAND UNIT NO. 33** W.O.# **50739** DATE **August 21, 2001**

SEC: SW SW 8	TWP: 10 S	RANGE: 20 E	COUNTY: UTAH	STATE: UTAH
DEPTH OF HOLE: 1188	SIZE: 12 1/4	DRILLING FOREMAN: Johnny R. Hill		
SURFACE ELEV: 5,033.00	ROTARY KB HEIGHT (c+d): 12.50	KB ELEV: 5,045.50		

CASING DETAIL

DESCRIPTION TOP TO BOTTOM:	<u>SURFACE CASING</u>
----------------------------	-----------------------

(Include wellhead equipment that is below G. L.)

LENGTH

1	CAMERON 9 5/8"X11"5K, C-22 CASING HEAD	1.89
1 JTS.:	9 5/8", 36#/FT, J-55, LT&C, LANDING JOINT	35.00
23 JTS.:	9 5/8", 36#/FT, J-55, LT&C	1,010.00
1	9 5/8" DIFFERENTIAL FILL FLOAT INSERT	
1 JT.:	9 5/8", 36#/FT, J-55, LT&C , SHOE JOINT	45.00
1	9 5/8" GUIDE SHOE	1.00

(A) TOTAL LENGTH CEMENTED

(A) TOTAL LENGTH	1,092.89
------------------	----------

(B) TOP OF CSG. FLANGE TO G.L.

(C) GROUND LEVEL TO TOP OF ROTARY TABLE

(D) ROTARY TABLE TO TOP OF KELLY BUSHINGS

(A+B+C+D CASING LANDED AT 1,188.00 FT. KBM

CENTRALIZERS AT:

1176'

1143^a

1101'

1058'

1018'

975'

932

892

849

805

CASING LEFT ON RACKS: 1 jts. 43.12'

1 PC CUT OFF LANDNG JOINT.

jts.

CEMENT DETAIL

FIRST STAGE:

5 Gal. (water / SK) @ 8.40 lb/gal CEMENTED w/ 600 sks of PREM. PLUS
with 3 % CaCL + .125#/SK POLY FLAKE.

YIELD: 1.15 cu. Ft/sx WT: 15.80 b/gal TAILED in w _____ sks of _____
with _____

YIELD:	cu. Ft/sx	WT:	lb/gal	DISPLACED @	bpm w/	bbls (water /
--------	-----------	-----	--------	-------------	--------	----------------

BUMP PLUG (Y /) FINAL PUMP PRESS. 700 psi FLOAT EQUIP. (did /) HOLD

CIRCULATED CASING 1 hr (s) CASING (/)

CALCULATED CMT. TOP: SURFACE CEMENT IN PLACE 12:52 (/ PM)

10 BBLS WATER, 122 BLS CEMENT AND DISPLACED WITH 88 BBLS WATER.
CIRCULATE 43 BBLS CEMENT TO PIT. CEMENT DID NOT FALL IN 30 MIN. JOB COMPLETE.

SECOND STAGE

_____ Gal. (water / mud flush) @ _____ lb/gal CEMENTED w/ _____ sks of

YIELD:	cu. Ft/sx	WT:	b/gal	TAILED	in	w	sk/s of

with _____

YIELD: _____ cu. Ft/sx WT: _____ b/gal DISPLACED _____ bpm w/ _____ bbls (water / mud)

BUMP PLUG (Y / N) FINAL PUMP PRESS. psi FLOAT EQUIP (did / didn't) HOLD

CIRCULATED CASING _____ hr (s) CASING (ROTATED / RECIPROCATED)

CALCULATED CMT. TOP: _____ ELEMENT IN PLACE _____ (am / pm)

REMARKS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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Attached is the detailed daily drilling report ending 09/10/01.

RECEIVED

SEP 13 2001

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OIL, GAS AND MINING

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8/25/01: Day 6

Drilling 7-7/8" hole in the Uintah fm at 2195 ft. Drilled 970' in 23 hrs. MW:8.4+ VIS:26. 1 hr - surveyed. No shows. Surveys: ½° at 1475' and 1° at 2028'. J. Hill

8/26/01: Day 7

Drilling 7-7/8" hole in the Uintah fm at 3500 ft. Drilled 1305' in 23 hrs. MW:8.4+ VIS:26. 1 hr - surveyed. No shows. Surveys: 1° at 2486' and 1° at 2990'. J. Hill

8/27/01: Day 7

Drilling in the Wasatch fm at 4620 ft. Drilled 1020' in 23 hrs. MW:8.5 VIS:26. 1 hr - surveyed. No shows. Surveys: ½° at 3506' and 1° at 3999'. J. Hill

8/28/01: Day 8

Drilling in the Wasatch fm at 4910 ft. Drilled 390' in 11 hrs. MW:8.5 VIS:26. ½ hr - surveyed. 2 hrs - pump pill, drop survey, trip out for bit. 2 hrs - change oil in accumulator and clean. Pump all old oil out of rams and pressure up. 2 hrs - trip in w/bit #3. 6 ½ hrs - trip for mud motor. Change out motors. Show: 20000 max gas units f/4600-4800, ROP: .43/1.37 min/ft. Surveys: 1-3/4° at 4486' and 1-1/4° at 4690'. J. Hill

8/29/01: Day 9

Drilling in the Wasatch fm at 5630 ft. Drilled 720' in 23 hrs. MW:8.4 VIS:26. 1 hr - surveyed. No shows. Surveys: 1-1/4° at 4738', MR at 5220', and 2° at 5246'. Note: 1" water flow, started KCl at 5000'. J. Hill

8/30/01: Day 10

Drilling in the Wasatch fm at 6320 ft. Drilled 790' in 23½ hrs. MW:8.4 VIS:26. ½ hr - surveyed. Shows: 3247 units f/6153-91', ROP:0.67 and 3415 units f/6217-23'. Surveys: 1½° at 5765'. J. Hill

8/31/01: Day 11

Surveying in the Wasatch fm at 6879 ft. Drilled 559' in 23 hrs. MW:8.5 VIS:26. 1 hr - surveyed. No shows. Survey: 1° at 6298'. J. Hill

9/1/01: Day 13

Drilling in the Wasatch fm at 7190 ft. Drilled 311' in 8 hrs. MW:8.5 VIS:26. Survey at 6879', miss-run. ½ hr - circ and pump pill, drop survey. 5 ½ hrs - trip for bit #4. Change out motors. Service rig. PU 6 more DCs and trip in rest of BHA. 1 hr - slip and cut 90' DL. 2 ½ hrs - finish TIH. ½ hr - wash, ream to bottom 90'. No shows. Surveys: MR at 6806', 1-3/4° at 6931'. J. Hill

9/2/01: Day 14

Drilling in the Mesaverde fm at 7720 ft. Drilled 530' in 23½ hrs. MW:8.5 VIS:26. ½ hr - surveyed. Shows: 1219 gas units f/7360-7370', ROP:NC. Survey: 1-3/4° at 7484'. J. Hill

9/3/01: Day 15

Drilling in the Mesaverde fm at 8194 ft. Drilled 474' in 23½ hrs. MW:8.5 VIS:26. 1 hr - surveyed. Shows: 1692 gas units f/7955-7965', ROP:0.9; and 2152 units f/8035-8048', ROP:0. Survey:1° at 7970'. J. Hill

9/4/01: Day 16

Drilling in the Mesaverde fm at 8591 ft. Drilled 397' in 23 hrs. MW:8.5 VIS:26. 1 hr - surveyed, serviced rig. Survey: 1-1/4° at 8491'. J. Hill

9/5/01: Day 17

Drilling in the Mesaverde fm at 9000 ft. Drilled 409' in 23½ hrs. MW:8.4 VIS:26. ½ hr - serviced rig. Shows: 2408 gas units f/8282-291', ROP:3.3 and 2234 units f/8306-341', ROP:2.9. J. Hill

9/6/01: Day 18

Drilling in the Mesaverde fm at 9235 ft. Drilled 235' in 12-1/4 hrs. MW:8.5 VIS:30. 3/4 hr - circ bottoms up. ½ hr - drop survey and pump pill. 4 ½ hrs - trip f/bit #5. LD mud motor. ½ hr - dress bit and service rig. 4½ hrs - PU mud motor #4 and TIH, fill pipe and break circ at 6000'. 1 hr - wash and ream f/8901-9003'. Survey:1-3/4° at 8970'.
Note:Install rotating head at 8345', wear bushing in casing head. Shows. M. Sliger

GAS UNITS	FROM	TO	ROP(min/ft)
2408	8282'	8291'	3.3
2234	8306'	8341'	2.90
1950	9220'	9226'	2.0

9/7/01: Day 19

Drilling in the Mesaverde fm at 9650 ft. Drilled 415' in 23 hrs. MW:8.8+ VIS:31. WL:26. ½ hr - rig svs & check BOP. ½ hr - work on pump (swab & liner). NOTE: Install rotating head @ 8345'. Wear bushing in csg head.

GAS UNITS	FROM	TO	ROP(min/ft)
2408	8282'	8291'	3.3
2234	8306'	8341'+	2.90
1950	9220'	9226'	2.0

9/8/01: Day 20

Trip for bit #6 in the Mesaverde fm at 9903 ft. Drilled 253' in 18½ hrs. MW:8.8+ VIS:33 WL:9.4. ½ hr - service rig and check BOP. 1 hr - circ, mix and pump pill and drop survey. 4 hrs - trip for bit #6. Shows: below.

GAS UNITS	FROM	TO	ROP(min/ft)
4212	9767'	9784'	2
4915	9829'	9834'+	4.50
5006	9867'	9886'	1.3

9/9/01: Day 21

Trip for bit #6 in the Mesaverde fm at 9940 ft. Drilled 37' in 5½ hrs. MW:8.9 VIS:33 WL:17.6. 2 hrs - TOH, LD

mud motor and break out bit. 3 ½ hrs - RIH w/DC, LD 6 slick DCs and PU 6 spiral DCs. 1 hr - slip and cut DL. ½ hr - service rig. 3 ½ hrs - TIH, fill pipe and break circ at 6200'. 8 hrs - wash and ream f/9777-9903'. No shows. Survey: 1-3/4° at 9852'. M. R. Sliger

9/10/01: Day 22

Trip for bit #7 in the Mesaverde fm at 10,117 ft. Drilled 177' in 22½ hrs. MW:9.1+ VIS:31 WL:14.6. ½ hr - service rig and check BOP. ½ hr - work on #1 pump, change pumps. ½ hr - pump pill and trip f/bit #7. No shows.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

549' FWL, 629' FSL SW SW 8-10S-19E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

U-4486

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT WELL NO. 33

9. API WELL NO.

43-047-33929

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Well History

☐ Change in Plans
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Attached is the detailed daily drilling report ending 09/17/01.

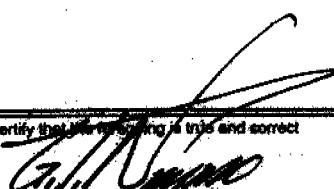
RECEIVED

SEP 20 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed



Title

G. T. NIMMO, Operations Manager

Date

9/18/01

(This space for Federal or State office use)

Approved by

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*See instruction on Reverse Side

ISLAND UNIT NO. 33

Island Unit No. 33
Wexpro Company
629' FSL, 549' FWL(Surf)
SWSW 8-10S-20E
Uintah County, UT

API No: 43-047-33929
Lease No:
Projected Depth: 10,775' TVD
Ground Elevation: 5033'+
KB Elevation: 5055'+

True Drilling Rig No. 16.

8/17/01

RU True 16. Dropped floor motor while setting on floor. Haul to Vernal for repairs. RU and W.O. floor motor. Expect repairs to be complete today. Should spud Sat. 8/18/01. B. Davey

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Drilling in the Uintah fm at 390 ft. Drilled 304' in 17 ½ hrs. MW:8.3 VIS:26. 4 hrs - set repaired #2 floor motor w/crane and finish RU. Started drilling 12-1/4" hole at 86' at 12:01 pm on 8/19/01 w/True Rig 16. Notified Ed Forsman w/BLM. ½ hr - surveyed. No shows. Survey: 3/4° at 147'. J. Hill

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Drilling in the Uintah fm at 1188 ft. Drilled 798' in 23½ hrs. MW:8.3 VIS:26. ½ hr - surveyed. No shows. Surveys: 3/4° at 147' and ½° at 460'. J. Hill

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PT BOP in the Uintah fm at 1188 ft. MW:8.4+ VIS:26. ½ hr - circ and survey. ½ hr - short trip 6 stands. ½ hr - circ for casing. 1 ½ hrs - TOH, LD 8" and 9" DC. 2 hrs - RU and run 28 jts 9-5/8" casing, set at 1188'. 2 hrs - RU Halliburton and cement casing w/600 sks Prem Plus. Plug down at 12:50 pm. 4 hrs - cut off conductor and drilling nipple. Cement did not fall, set up hard. 2 ½ hrs - cut off casing, install WH w/C-22 profile, cool and test weld to 1000#. 7 ½ hrs - NU BOP, lines and choke manifold. 3 hrs - repairing leaks on kelly, choke line and HCR valve. Test kelly to 5000# high and 250# low pressure. No shows. Surveys: 1° at 1144'. J. Hill

8/23/01: Day 4

PT BOP in the Uintah fm at 1188 ft. MW:8.4+ VIS:26. 7 hrs - test blinds, pipe rams, kelly, upper and lower valves, HCR, super and positive chokes, all lines, each to 5000#, casing to 2000#. Annular would not hold. 3 hrs - Remove annular BOP and attempt to remove bladder. 8 hrs - RU gas buster, W.O. parts and equip to repair annular preventer; could not remove top of hydril w/two 100 ton porta-powers. 6 hrs - W.O. equip, large gas heaters to heat top of hydril. No shows. J. Hill

8/24/01: Day 5

Drilling 7-7/8" hole in the Uintah fm at 1225 ft. Drilled 37' in 1 hr. MW:8.4+ VIS:26. 12 hrs - wait for repairs to annular preventer. 3 ½ hrs - install hydril and rotating head. 2 hrs - test hydril to 2000# and volume function test on accumulator. 2 ½ hrs - finish building flow line and connect. Install wear bushing in casing head. 1 hr - TIH to

drill out cement. 1 ½ hrs - drilling cement, plug, cement and shoe. ½ hr - integrity test 380#, equals 14.5# mud. No shows. J. Hill

8/25/01: Day 6

Drilling 7-7/8" hole in the Uintah fm at 2195 ft. Drilled 970' in 23 hrs. MW:8.4+ VIS:26. 1 hr - surveyed. No shows. Surveys: ½° at 1475' and 1° at 2028'. J. Hill

8/26/01: Day 7

Drilling 7-7/8" hole in the Uintah fm at 3500 ft. Drilled 1305' in 23 hrs. MW:8.4+ VIS:26. 1 hr - surveyed. No shows. Surveys: 1° at 2486' and 1° at 2990'. J. Hill

8/27/01: Day 7

Drilling in the Wasatch fm at 4620 ft. Drilled 1020' in 23 hrs. MW:8.5 VIS:26. 1 hr - surveyed. No shows. Surveys: ½° at 3506' and 1° at 3999'. J. Hill

8/28/01: Day 8

Drilling in the Wasatch fm at 4910 ft. Drilled 390' in 11 hrs. MW:8.5 VIS:26. ½ hr - surveyed. 2 hrs - pump pill, drop survey, trip out for bit. 2 hrs - change oil in accumulator and clean. Pump all old oil out of rams and pressure up. 2 hrs - trip in w/bit #3. 6 ½ hrs - trip for mud motor. Change out motors. Show: 20000 max gas units f/4600-4800, ROP: .43/1.37 min/ft. Surveys: 1-3/4° at 4486' and 1-1/4° at 4690'. J. Hill

8/29/01: Day 9

Drilling in the Wasatch fm at 5630 ft. Drilled 720' in 23 hrs. MW:8.4 VIS:26. 1 hr - surveyed. No shows. Surveys: 1-1/4° at 4738', MR at 5220', and 2° at 5246'. Note: 1" water flow, started KCl at 5000'. J. Hill

8/30/01: Day 10

Drilling in the Wasatch fm at 6320 ft. Drilled 790' in 23½ hrs. MW:8.4 VIS:26. ½ hr - surveyed. Shows: 3247 units f/6153-91', ROP:0.67 and 3415 units f/6217-23'. Surveys: 1½° at 5765'. J. Hill

8/31/01: Day 11

Surveying in the Wasatch fm at 6879 ft. Drilled 559' in 23 hrs. MW:8.5 VIS:26. 1 hr - surveyed. No shows. Survey: 1° at 6298'. J. Hill

9/1/01: Day 13

Drilling in the Wasatch fm at 7190 ft. Drilled 311' in 8 hrs. MW:8.5 VIS:26. Survey at 6879', miss-run. ½ hr - circ and pump pill, drop survey. 5 ½ hrs - trip for bit #4. Change out motors. Service rig. PU 6 more DCs and trip in rest of BHA. 1 hr - slip and cut 90' DL. 2 ½ hrs - finish TIH. ½ hr - wash, ream to bottom 90'. No shows. Surveys: MR at 6806', 1-3/4° at 6931'. J. Hill

9/2/01: Day 14

Drilling in the Mesaverde fm at 7720 ft. Drilled 530' in 23½ hrs. MW:8.5 VIS:26. ½ hr - surveyed. Shows: 1219 gas units f/7360-7370', ROP:NC. Survey: 1-3/4° at 7484'. J. Hill

9/3/01: Day 15

Drilling in the Mesaverde fm at 8194 ft. Drilled 474' in 23½ hrs. MW:8.5 VIS:26. 1 hr - surveyed. Shows: 1692 gas units f/7955-7965', ROP:0.9; and 2152 units f/8035-8048', ROP:0. Survey:1° at 7970'. J. Hill

9/4/01: Day 16

Drilling in the Mesaverde fm at 8591 ft. Drilled 397' in 23 hrs. MW:8.5 VIS:26. 1 hr - surveyed, serviced rig. Survey: 1-1/4° at 8491'. J. Hill

9/5/01: Day 17

Drilling in the Mesaverde fm at 9000 ft. Drilled 409' in 23½ hrs. MW:8.4 VIS:26. ½ hr - serviced rig. Shows: 2408 gas units f/8282-291', ROP:3.3 and 2234 units f/8306-341', ROP:2.9. J. Hill

9/6/01: Day 18

Drilling in the Mesaverde fm at 9235 ft. Drilled 235' in 12-1/4 hrs. MW:8.5 VIS:30. 3/4 hr - circ bottoms up. ½ hr - drop survey and pump pill. 4 ½ hrs - trip f/bit #5. LD mud motor. ½ hr - dress bit and service rig. 4¼ hrs - PU mud motor #4 and TIH, fill pipe and break circ at 6000'. 1 hr - wash and ream f/8901-9003'. Survey:1-3/4° at 8970'. Note:Install rotating head at 8345', wear bushing in casing head. Shows. M. Sliger

GAS UNITS	FROM	TO	ROP(min/ft)
2408	8282'	8291'	3.3
2234	8306'	8341'	2.90
1950	9220'	9226'	2.0

9/7/01: Day 19

Drilling in the Mesaverde fm at 9650 ft. Drilled 415' in 23 hrs. MW:8.8+ VIS:31. WL:26. ½ hr - rig svs & check BOP. ½ hr - work on pump (swab & liner). NOTE: Install rotating head @ 8345'. Wear bushing in csg head.

GAS UNITS	FROM	TO	ROP(min/ft)
2408	8282'	8291'	3.3
2234	8306'	8341'+	2.90
1950	9220'	9226'	2.0

9/8/01: Day 20

Trip for bit #6 in the Mesaverde fm at 9903 ft. Drilled 253' in 18½ hrs. MW:8.8+ VIS:33 WL:9.4. ½ hr - service rig and check BOP. 1 hr - circ, mix and pump pill and drop survey. 4 hrs - trip for bit #6. Shows: below.

GAS UNITS	FROM	TO	ROP(min/ft)
4212	9767'	9784'	2
4915	9829'	9834'+	4.50
5006	9867'	9886'	1.3

9/9/01: Day 21

Trip for bit #6 in the Mesaverde fm at 9940 ft. Drilled 37' in 5½ hrs. MW:8.9 VIS:33 WL:17.6. 2 hrs - TOH, LD

mud motor and break out bit. 3 ½ hrs - RIH w/DC, LD 6 slick DCs and PU 6 spiral DCs. 1 hr - slip and cut DL. ½ hr - service rig. 3 ½ hrs - TIH, fill pipe and break circ at 6200'. 8 hrs - wash and ream f/9777-9903'. No shows. Survey: 1-3/4° at 9852'. M. R. Sliger

9/10/01: Day 22

Trip for bit #7 in the Mesaverde fm at 10,117 ft. Drilled 177' in 22½ hrs. MW:9.1+ VIS:31 WL:14.6. ½ hr - service rig and check BOP. ½ hr - work on #1 pump, change pumps. ½ hr - pump pill and trip f/bit #7. No shows.

9/11/01: Day 23

Drilling in the Mesaverde fm at 10,215 ft. Drilled 98' in 14 hrs. MW:9 VIS:34 WL:13.8. 5 hrs - TOH, SLM (board - 10,117', strap - 10,119'). ½ hr - service rig, work blind rams, dress bit. 4 hrs - TIH, break circ at 6000'. ½ hr - break circ and wash 39' to bottom. No shows. M. R. Sliger

9/12/01: Day 24

Drilling in the Mesaverde fm at 10,430 ft. Drilled 215' in 23½ hrs. MW:9.2 VIS:32 WL:15.4. ½ hr - service rig, check BOPE. Shows: 3223 gas units f/10,285-345', ROP:1.7 and 5215 units f/10,357-392', ROP:2. M. R. Sliger

9/13/01: Day 25

Drilling in the Mesaverde fm at 10,440 ft. Drilled 10' in 3 hrs. MW:9.0 VIS:33 WL:14.6. 1 hr - mix and pump pill, drop survey. 4½ hrs - trip f/bit #8. ½ hr - service rig, dress bit. 1 hr - make up bit, run in w/DC and 6 stands DP. 9 hrs - rig repairs, change out rotary drive. 1 hr - slip and cut DL. 4 hrs - TIH, fill pipe and break circ at 6000'. Received 246 jts 4.5", 11.6# casing (211 jts N-80, 9361.29' and 35 jts P-110, 1630.73'). Note: wear bushing in casing head. No shows. Survey: 1-3/4° at 10,390'. M. R. Sliger

9/14/01: Day 26

Drilling in the Mesaverde fm at 10,660 ft. Drilled 220' in 23½ hrs. MW:9.1 VIS:31 WL:15.6. ½ hr - service rig, check BOPE. No shows. M. R. Sliger

9/15/01: Day 27

Drilling in the Mancos fm at 10,735 ft. Drilled 75' in 10½ hrs. MW:9.1 VIS:31 WL:15.8. ½ hr - service rig, check BOPE. ½ hr - mix and pump pill. 6 hrs - trip f/bit #9, SLM (board - 10,725.36', strap - 10,725.17'; no correction). ½ hr - dress bit and service rig. 5 ½ hrs - TIH, fill pipe and break circ at 6000'. ½ hr - break circ, wash and ream 20' to bottom. Shows below. M. R. Sliger

GAS UNITS	FROM	TO	ROP(min/ft)
2628	10,571'	10,593'	3.2
4180	10,670'	10,702'	4.0

9/16/01: Day 28

Cut DL in the Mancos fm at 10,788 ft. Drilled 53' in 6½ hrs. MW:9.2 VIS:34 WL:13.6. 2 ½ hrs - circ and cond f/logs. 1 ½ hrs - mix and pump pill. Drop survey, LD 2 jts. 4 ½ hrs - TOH f/logs. 6 ½ hrs - RU Schlumberger and run logs (ran platform express and array induction GR-CAL). ½ hr - pull bowl protector out of casing flange. 1 hr - make up RR bit #9 and TIH w/DCs. 1 hr - slip and cut DL. No shows. Survey: 1-1/4° at 10,740'. M. R. Sliger

9/17/01: Day 28

Running prod casing in the Mancos fm at 10,775 ft. MW:9.2 VIS:35 WL:11.2. ½ hr - cut DL. 4 hrs - TIH. ½ hr - wash 44' to bottom; had 15' fill. 5 hrs - circ and cond to run casing. 1/4 hr - mix and pump pill. 9-3/4 hrs - POH, LD

DP and DC, break kelly. 1 hr - RU casing crew. 3 hr s- run 4 ½" 11.6#, P-110 and N-80 casing. No shows. Note: installed frac baffles in jts #7 (2.7" ID, 331' above bottom), #17 (3.0" ID, 778' above bottom), #24 (3.31" ID, 1083' above bottom, and #29 (3.56" ID, 1304' above bottom). Loggers TD at 10,798'. M. R. Sliger

UNITED STATES
DEPARTMENT OF THE INTERIOR
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SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

549' FWL, 629' FSL SW SW 8-10S-19E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

U-4486

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

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ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 33

9. API WELL NO. 43-047-

43-047-33929

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ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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TYPE OF ACTION

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☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Wexpro Company requests approval to install production facilities on the above captioned well location as depicted on the attached schematic. Please note that no open water production pit will be utilized. All water produced will be diverted to the water tank. Excess produced water will be collected and hauled by tank truck to the Ace Disposal Plant which is approved by the State of Utah.

Installation of these facilities is scheduled for mid-October.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 10/27/01

By: Derek Dent

Federal Approval Of This
Action is Necessary

COPY SENT TO OPERATOR

Date: 10/27/01
Initials: CHD

RECEIVED

SEP 28 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed: G. T. Nimmo

G. T. NIMMO, Operations Manager

Title

Date: 10/28/01

(This space for Federal or State office use)

Approved by

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WEXPRO COMPANY

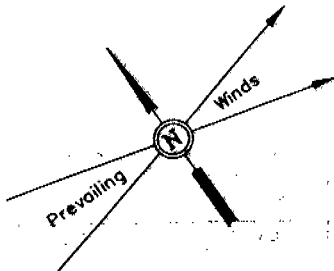
LOCATION LAYOUT FOR

ISLAND UNIT #33

SECTION 10, T10S, R20E, S.L.B.&M.

629' FSL 549' FWL

Proposed Access Road



SCALE: 1" = 60'
DATE: 1-10-01
Drawn By: C.G.

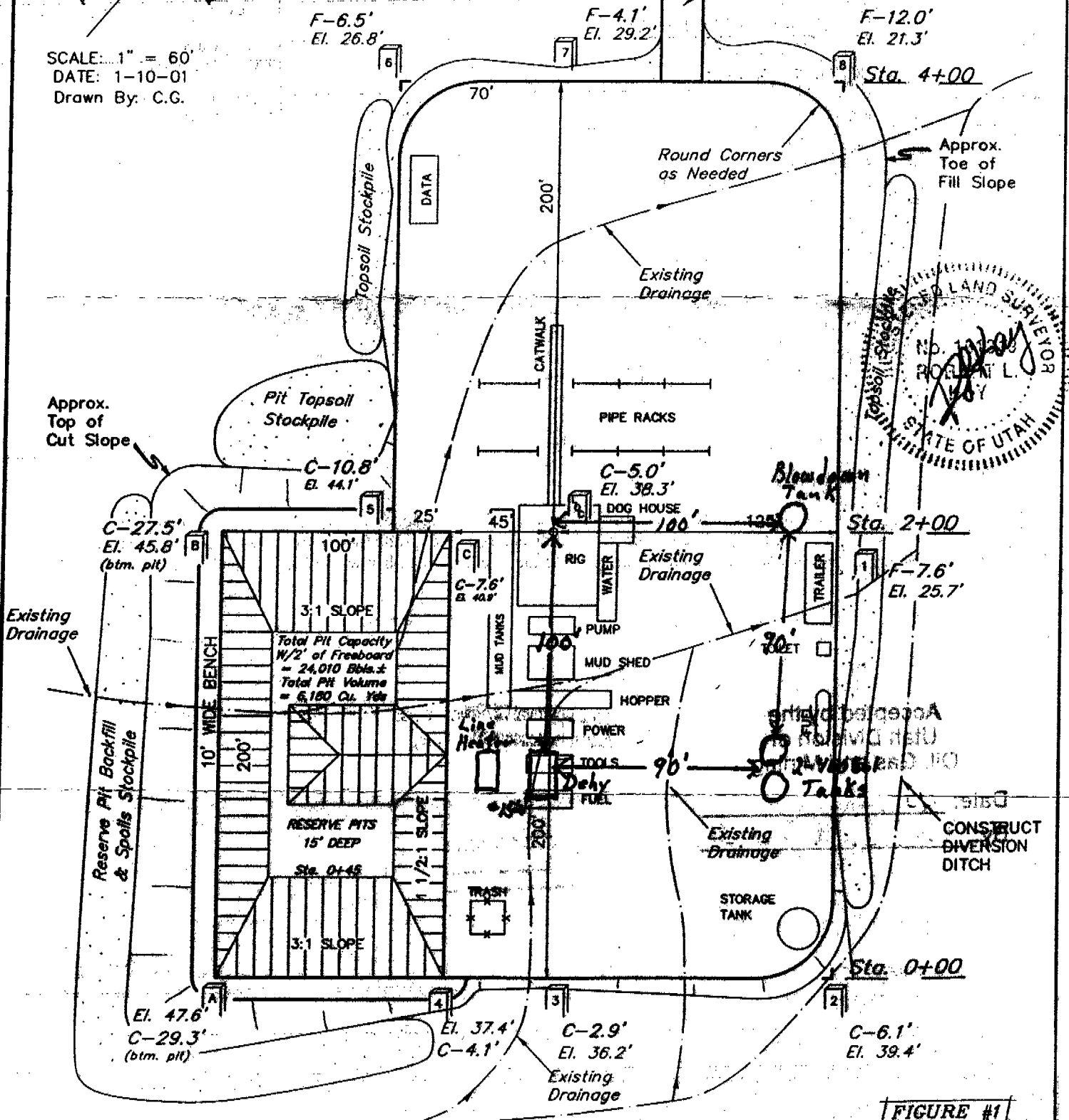


FIGURE #1

Elev. Ungraded Ground at Location Stake = 5038.3'
Elev. Graded Ground at Location Stake = 5033.3'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

UNITED STATES
DEPARTMENT OF THE INTERIOR
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Attached are the detailed daily drilling reports ending 09/18/01.

Attached is the detailed casing report for the 4-1/2" casing run on September 18, 2001.

The rig was released at 6:00 am on September 18, 2001. Present operation is waiting on completion.

RECEIVED

OCT 03 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

G. T. NIMMO, Operations Manager

Signed

Title

Date

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Wexpro Company
629' FSL, 549' FWL (Surf)
SWSW 8-10S-20E
Uintah County, UT

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drill out cement. 1 ½ hrs - drilling cement, plug, cement and shoe. ½ hr - integrity test 380#, equals 14.5# mud. No shows. J. Hill

8/25/01: Day 6

Drilling 7-7/8" hole in the Uintah fm at 2195 ft. Drilled 970' in 23 hrs. MW:8.4+ VIS:26. 1 hr - surveyed. No shows. Surveys: ½° at 1475' and 1° at 2028'. J. Hill

8/26/01: Day 7

Drilling 7-7/8" hole in the Uintah fm at 3500 ft. Drilled 1305' in 23 hrs. MW:8.4+ VIS:26. 1 hr - surveyed. No shows. Surveys: 1° at 2486' and 1° at 2990'. J. Hill

8/27/01: Day 7

Drilling in the Wasatch fm at 4620 ft. Drilled 1020' in 23 hrs. MW:8.5 VIS:26. 1 hr - surveyed. No shows. Surveys: ½° at 3506' and 1° at 3999'. J. Hill

8/28/01: Day 8

Drilling in the Wasatch fm at 4910 ft. Drilled 390' in 11 hrs. MW:8.5 VIS:26. ½ hr - surveyed. 2 hrs - pump pill, drop survey, trip out for bit. 2 hrs - change oil in accumulator and clean. Pump all old oil out of rams and pressure up. 2 hrs - trip in w/bit #3. 6 ½ hrs - trip for mud motor. Change out motors. Show: 20000 max gas units f/4600-4800, ROP: .43/1.37 min/ft. Surveys: 1-3/4° at 4486' and 1-1/4° at 4690'. J. Hill

8/29/01: Day 9

Drilling in the Wasatch fm at 5630 ft. Drilled 720' in 23 hrs. MW:8.4 VIS:26. 1 hr - surveyed. No shows. Surveys: 1-1/4° at 4738', MR at 5220', and 2° at 5246'. Note: 1" water flow, started KCl at 5000'. J. Hill

8/30/01: Day 10

Drilling in the Wasatch fm at 6320 ft. Drilled 790' in 23½ hrs. MW:8.4 VIS:26. ½ hr - surveyed. Shows: 3247 units f/6153-91', ROP:0.67 and 3415 units f/6217-23'. Surveys: 1½° at 5765'. J. Hill

8/31/01: Day 11

Surveying in the Wasatch fm at 6879 ft. Drilled 559' in 23 hrs. MW:8.5 VIS:26. 1 hr - surveyed. No shows. Survey: 1° at 6298'. J. Hill

9/1/01: Day 13

Drilling in the Wasatch fm at 7190 ft. Drilled 311' in 8 hrs. MW:8.5 VIS:26. Survey at 6879', miss-run. ½ hr - circ and pump pill, drop survey. 5 ½ hrs - trip for bit #4. Change out motors. Service rig. PU 6 more DCs and trip in rest of BHA. 1 hr - slip and cut 90' DL. 2 ½ hrs - finish TIH. ½ hr - wash, ream to bottom 90'. No shows. Surveys: MR at 6806', 1-3/4° at 6931'. J. Hill

9/2/01: Day 14

Drilling in the Mesaverde fm at 7720 ft. Drilled 530' in 23½ hrs. MW:8.5 VIS:26. ½ hr - surveyed. Shows: 1219 gas units f/7360-7370', ROP:NC. Survey: 1-3/4° at 7484'. J. Hill

9/3/01: Day 15

Drilling in the Mesaverde fm at 8194 ft. Drilled 474' in 23½ hrs. MW:8.5 VIS:26. 1 hr - surveyed. Shows: 1692 gas units f/7955-7965', ROP:0.9; and 2152 units f/8035-8048', ROP:0. Survey:1° at 7970'. J. Hill

9/4/01: Day 16

Drilling in the Mesaverde fm at 8591 ft. Drilled 397' in 23 hrs. MW:8.5 VIS:26. 1 hr - surveyed, serviced rig. Survey: 1-1/4° at 8491'. J. Hill

9/5/01: Day 17

Drilling in the Mesaverde fm at 9000 ft. Drilled 409' in 23½ hrs. MW:8.4 VIS:26. ½ hr - serviced rig. Shows: 2408 gas units f/8282-291', ROP:3.3 and 2234 units f/8306-341', ROP:2.9. J. Hill

9/6/01: Day 18

Drilling in the Mesaverde fm at 9235 ft. Drilled 235' in 12-1/4 hrs. MW:8.5 VIS:30. 3/4 hr - circ bottoms up. ½ hr - drop survey and pump pill. 4 ½ hrs - trip f/bit #5. LD mud motor. ½ hr - dress bit and service rig. 4½ hrs - PU mud motor #4 and TIH, fill pipe and break circ at 6000'. 1 hr - wash and ream f/8901-9003'. Survey:1-3/4° at 8970'.
Note:Install rotating head at 8345', wear bushing in casing head. Shows. M. Sliger

GAS UNITS	FROM	TO	ROP(min/ft)
2408	8282'	8291'	3.3
2234	8306'	8341'	2.90
1950	9220'	9226'	2.0

9/7/01: Day 19

Drilling in the Mesaverde fm at 9650 ft. Drilled 415' in 23 hrs. MW:8.8+ VIS:31. WL:26. ½ hr - rig svs & check BOP. ½ hr - work on pump (swab & liner). NOTE: Install rotating head @ 8345'. Wear bushing in csg head.

GAS UNITS	FROM	TO	ROP(min/ft)
2408	8282'	8291'	3.3
2234	8306'	8341'+	2.90
1950	9220'	9226'	2.0

9/8/01: Day 20

Trip for bit #6 in the Mesaverde fm at 9903 ft. Drilled 253' in 18½ hrs. MW:8.8+ VIS:33 WL:9.4. ½ hr - service rig and check BOP. 1 hr - circ, mix and pump pill and drop survey. 4 hrs - trip for bit #6. Shows: below.

GAS UNITS	FROM	TO	ROP(min/ft)
4212	9767'	9784'	2
4915	9829'	9834'+	4.50
5006	9867'	9886'	1.3

9/9/01: Day 21

Trip for bit #6 in the Mesaverde fm at 9940 ft. Drilled 37' in 5½ hrs. MW:8.9 VIS:33 WL:17.6. 2 hrs - TOH, LD mud motor and break out bit. 3 ½ hrs - RIH w/DC, LD 6 slick DCs and PU 6 spiral DCs. 1 hr - slip and cut DL. ½

hr - service rig. 3 ½ hrs - TIH, fill pipe and break circ at 6200'. 8 hrs - wash and ream f/9777-9903'. No shows. Survey: 1-3/4° at 9852'. M. R. Sliger

9/10/01: Day 22

Trip for bit #7 in the Mesaverde fm at 10,117 ft. Drilled 177' in 22½ hrs. MW:9.1+ VIS:31 WL:14.6. ½ hr - service rig and check BOPE. ½ hr - work on #1 pump, change pumps. ½ hr - pump pill and trip f/bit #7. No shows.

9/11/01: Day 23

Drilling in the Mesaverde fm at 10,215 ft. Drilled 98' in 14 hrs. MW:9 VIS:34 WL:13.8. 5 hrs - TOH, SLM (board - 10,117', strap - 10,119'). ½ hr - service rig, work blind rams, dress bit. 4 hrs - TIH, break circ at 6000'. ½ hr - break circ and wash 39' to bottom. No shows. M. R. Sliger

9/12/01: Day 24

Drilling in the Mesaverde fm at 10,430 ft. Drilled 215' in 23½ hrs. MW:9.2 VIS:32 WL:15.4. ½ hr - service rig, check BOPE. Shows: 3223 gas units f/10,285-345', ROP:1.7 and 5215 units f/10,357-392', ROP:2. M. R. Sliger

9/13/01: Day 25

Drilling in the Mesaverde fm at 10,440 ft. Drilled 10' in 3 hrs. MW:9.0 VIS:33 WL:14.6. 1 hr - mix and pump pill, drop survey. 4½ hrs - trip f/bit #8. ½ hr - service rig, dress bit. 1 hr - make up bit, run in w/DC and 6 stands DP. 9 hrs - rig repairs, change out rotary drive. 1 hr - slip and cut DL. 4 hrs - TIH, fill pipe and break circ at 6000'. Received 246 jts 4.5", 11.6# casing (211 jts N-80, 9361.29' and 35 jts P-110, 1630.73'). Note: wear bushing in casing head. No shows. Survey: 1-3/4° at 10,390'. M. R. Sliger

9/14/01: Day 26

Drilling in the Mesaverde fm at 10,660 ft. Drilled 220' in 23½ hrs. MW:9.1 VIS:31 WL:15.6. ½ hr - service rig, check BOPE. No shows. M. R. Sliger

9/15/01: Day 27

Drilling in the Mancos fm at 10,735 ft. Drilled 75' in 10½ hrs. MW:9.1 VIS:31 WL:15.8. ½ hr - service rig, check BOPE. ½ hr - mix and pump pill. 6 hrs - trip f/bit #9, SLM (board - 10,725.36', strap - 10,725.17'; no correction). ½ hr - dress bit and service rig. 5 ½ hrs - TIH, fill pipe and break circ at 6000'. ½ hr - break circ, wash and ream 20' to bottom. Shows below. M. R. Sliger

GAS UNITS	FROM	TO	ROP(min/ft)
2628	10,571'	10,593'	3.2
4180	10,670'	10,702'	4.0

9/16/01: Day 28

Cut DL in the Mancos fm at 10,788 ft. Drilled 53' in 6½ hrs. MW:9.2 VIS:34 WL:13.6. 2 ½ hrs - circ and cond f/logs. 1 ½ hrs - mix and pump pill. Drop survey, LD 2 jts. 4 ½ hrs - TOH f/logs. 6 ½ hrs - RU Schlumberger and run logs (ran platform express and array induction GR-CAL). ½ hr - pull bowl protector out of casing flange. 1 hr - make up RR bit #9 and TIH w/DCs. 1 hr - slip and cut DL. No shows. Survey: 1-1/4° at 10,740'. M. R. Sliger

9/17/01: Day 28

Running prod casing in the Mancos fm at 10,775 ft. MW:9.2 VIS:35 WL:11.2. ½ hr - cut DL. 4 hrs - TIH. ½ hr - wash 44' to bottom; had 15' fill. 5 hrs - circ and cond to run casing. 1/4 hr - mix and pump pill. 9-3/4 hrs - POH, LD DP and DC, break kelly. 1 hr - RU casing crew. 3 hr s- run 4 ½" 11.6#, P-110 and N-80 casing. No shows. Note:

installed frac baffles in jts #7 (2.7" ID, 331' above bottom), #17 (3.0" ID, 778' above bottom), #24 (3.31" ID, 1083' above bottom, and #29 (3.56" ID, 1304' above bottom). Loggers TD at 10,798'. M. R. Sliger

9/18/01: Day 29

Cleaning mud tanks in the Mancos fm at 10,788 ft. 4 hrs - run 4 ½", 11.6#, N-80 and P-110 casing (ran 242 jts, 12,806.8'). 3 hrs - RU Halliburton and circ casing w/rig pump. Install cement head. Cement casing w/590 sks HLC w/16% gel, 3% salt, ½% ex-1, 1-2/10% HR-7, 10#/sk gilsonite. Tail in w/2400 sks AG-300 w/5% calseal, 5% salt, 4/10% halad 322, 2% HR-5. Displaced w/166.5 bbls water. Bumped plug to 3800 psi. 5 hrs - returned 60 bbls cement to surface had good full returns throughout, floating equip held okay. 4 hrs - raise stack and set casing slips. Hang full wt in slips (120,000#). Cut off casing;. 3 hrs - ND BOPE and set out. 5 hrs - clean mud tanks. Casing landed at 10,794.8' KBM, or 12.5' below kb. Rig Released at 6 am on 9/18/01. M. R. Sliger

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTForm approved
Budget Bureau No 1004-0137
Expires August 31 19855. LEASE DESIGNATION AND SERIAL NO
U-44866 IF INDIAN, ALLOTTEE OR TRIBE NAME
-----7. UNIT AGREEMENT NAME
ISLAND8 FARM OR LEASE NAME
UNIT9. WELL NO.
33

10. FIELD AND POOL, OR WILDCAT

ISLAND - WASATCH - MESAVERDE

11. SEC. T. R. M. OR BLOCK & SURVEY OR
AREA

8-10S-20E

12. COUNTY / PARISH 13 STATE
UINTAH UTAH19. ELEV. CASINGHEAD
5,033.00ROTARY TOOLS CABLE TOOLS
0-10,788 NA25. WAS DIRECTIONAL
SURVEY MADE
NO
27. WAS WELL CORED
NO1a TYPE OF WELL. OIL ☐ GAS ☒ DRY ☐ OTHER.
WELL WELL BACK RESVR.b. TYPE OF COMPLETION.
NEW ☒ WORK ☐ DEEP- ☐ PLUG ☐ DIFF. ☐ OTHER
WELL OVER EN BACK RESVR.

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 458, ROCK SPRINGS, WYOMING 82902

4. LOCATION OF WELL

At surfac 549' FWL, 629' FSL, SW SW, 8-10S-20E

At top prod. interval reported below

At total depth

14. PERMIT NO.
43-047-33929DATE ISSUED
2/12/0115. DATE SPUDDED 16. DATE TD REACHED 17. DATE COMPLETED (ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)
8/19/01 9/16/01 12/28/01 5045.50' RKB 5033.00 GR20. TOTAL DEPTH, MD & TVD 21. PLUG BACK TD, MD & TVD 22. IF MULT. COMPL. HOW MANY 23. INTERVALS DRILLED BY
10788 10720' MD 2 ----->

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME, (MD AND TVD)

5502-7354 Feet KBM MD (Gross) - Wasatch; 7739-10686 Feet KBM MD (Gross) - Mesaverde

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC-CNL, DIL, CBL and GR - 1-16-02

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	1,188.00	12 1/4	600 SACKS CLASS G PREM PLUS	NONE
4 1/2	11.6	10,788.00	7 7/8	590 SACKS Halco Lite and 2400 sacks AG-300	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7,615.18	

31. PERFORATION RECORD (Interval, size, and number)

5502-5522 - .43" - 2 spf	7347-7354 - .43" - 4 spf
5584-5596 - .43" - 2 spf	7739-7747 - .43" - 4 spf
5866-5870 - .43" - 2 spf	8270-8278 - .43" - 2 spf
5880-5884 - .43" - 2 spf	8298-8304 - .43" - 2 spf
5892-5896 - .43" - 2 spf	8330-8338 - .43" - 2 spf
5906-5910 - .43" - 2 spf	9298-9312 - .43" - 1 spf
5962-5980 - .43" - 1 spf	9356-9362 - .43" - 2 spf
6162-6176 - .43" - 2 spf	9374-9380 - .43" - 2 spf
6204-6214 - .43" - 2 spf	9625-9637 - .35" - 4 spf
7096-7108 - .43" - 4 spf	9766-9772 - .43" - 4 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5502-5596 gross	FRAC - 82,225# 20/40 sand, 648 bbls YF125 fluid
5866-5980 gross	FRAC - 93,600# 20/40 sand, 900 bbls YF125 fluid
6162-6214 gross	FRAC - 72,558# 20/40 sand, 703 bbls YF125 fluid
7096-7108	FRAC - 50,600# 20/40 sand, 411 bbls YF125 fluid
7347-7354	FRAC - 31,625# 20/40 PR6000, 406 bbls YF125LG fluid
7739-7747	FRAC - 32,890# 20/40 PR6000, 315 bbls YF125LG fluid
8270-8338 gross	FRAC - 56,617# 20/40 PR6000, 582 bbls YF125LG fluid
9298-9380 gross	FRAC - 75,918# 20/40 PR6000, 753 bbls YF125LG fluid
9625-9637	FRAC - 25,735# 20/40 PR6000, 355 bbls YF125LG fluid

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) WELL STATUS (Producing or shut-in)
NOT HOOKED UP FLOWING SHUT-IN

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
12/27-28/01	20	24/64	----->	20	2,494	100	NA

FLOW TUB. PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)
1050	1450	----->	20	3005	50	NA

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY
Delmer Chapman

35. LIST OF ATTACHMENTS

Continuation of items 31 and 32 and a wellbore diagram.

36. I hereby certify that the foregoing information is complete and correct as determined from all available records

SIGNED

TITLE

OPERATIONS MANAGER

DATE

1/22/02

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals: and all drill-stem tests, including depth interval, cushion used, time tool open, flowing and shut-in pressures, and recoveries);	38. GEOLOGIC MARKERS
FORMATION	NAME
TOP	MEAS. DEPTH
BOTTOM	TRUE VERT. DEPTH
	<p>Log Tops</p> <p> UTAH GREEN RIVER TONGUE BIRD'S NEST AQUIFER WASATCH TONGUE GREEN RIVER TONGUE WASATCH LOWER WASATCH MESAVERT BUCK TONGUE CASTLEGATE MANCOS TONGUE BLACK HAWK MANCOS </p> <p> surface 1,322 2160-2346 4,260 4,602 4,762 6,790 7,738 9,702 9,754 10,118 10,216 10,740 </p>

Attachment to Form 3160-4 for Items 31. And 32.

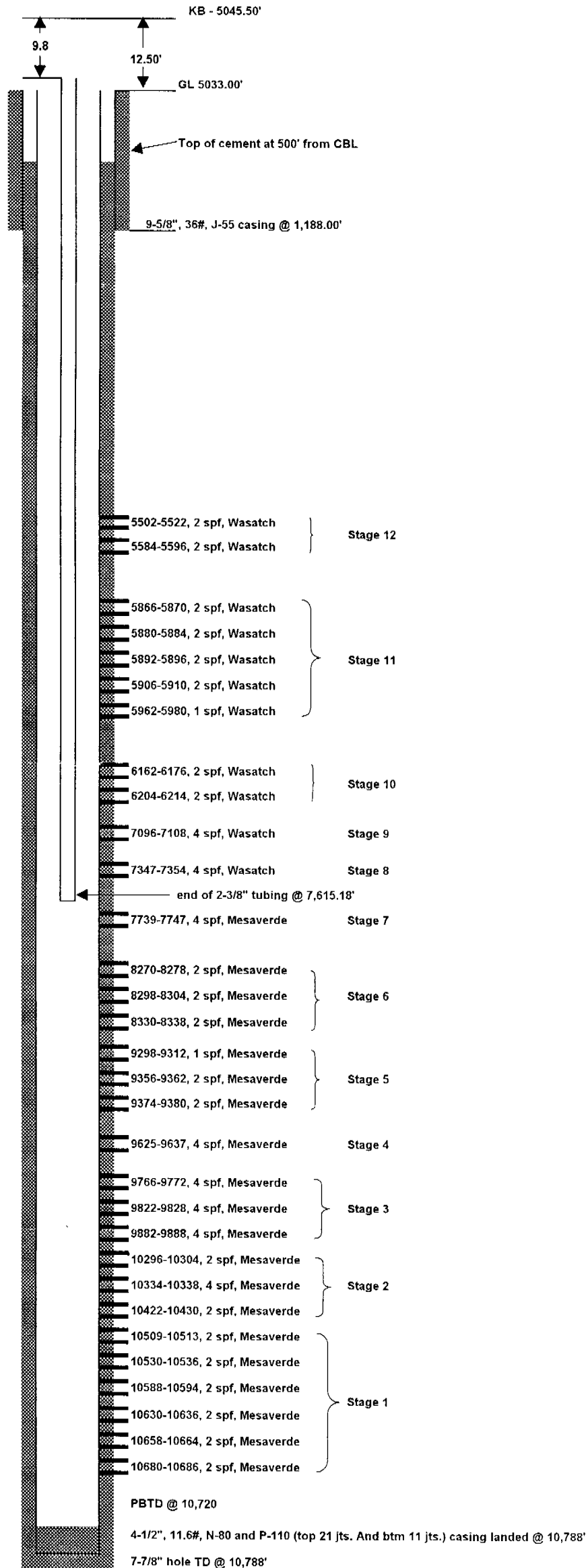
Lease: U-4486'

Well: Island Unit 33

API: 43-047-33929

31. PERFORATION RECORD (Interval, size, and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL (MD)
	AMOUNT AND KIND OF MATERIAL USED
9822-9828 - .35" - 4 spf	
9882-9888 - .35" - 4 spf	9766-9888 gross FRAC -65,624# 20/40 PR6000, 678 bbls YF125LG fluid
10296-10304 - .35" - 2 spf	10296-10430 gross FRAC - 82,352# 20/40 PR6000, 820 bbls YF125LG fluid
10334-10338 - .35" - 4 spf	10509-10686 gross FRAC - 180,145# 20/40 PR6000, 1609 bbls YF125LG fluid
10422-10430 - .35" - 2 spf	
10509-10513 - .35" - 2 spf	
10530-10536 - .35" - 2 spf	
10588-10594 - .35" - 2 spf	
10630-10636 - .35" - 2 spf	
10658-10664 - .35" - 2 spf	
10680-10686 - .35" - 2 spf	

Island Unit 33
SW SW Sec 8 T10S R20E
Uintah County, Utah
Present status as of completion 12/22/01 - cab



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☐ WELL ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

549' FWL, 629' FSL, SW SW 8-10S-20E

5. LEASE DESIGNATION AND SERIAL NO.

U-4486

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 33

9. API WELL NO.

43-047-33929

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Well Turn On
☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above well was turned on for initial production on January 11, 2002.

RECEIVED

JAN 6 2002

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed

Title

G. T. Nimmo, Operations Manager

Date

January 11, 2002

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-4486
2. Name of Operator Wexpro Company		6. If Indian, Allottee, or Tribe Name N/A
3a. Address P.O. Box 458 Rock Springs, WY 82902	3b. Phone No. (include area code) 307.382.9791	7. If Unit or CA. Agreement Name and/or No. UTU063026X Island Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 549' FWL, 629' FSL SW SW 8-10S-19E		8. Well Name and No. Island Unit No. 33
		9. API Well No. 43-047-33929
		10. Field and Pool, or Exploratory Area Island
		11. County or Parish, State Uintah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	_____
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

The above well resumed production, after being off for more than 90 days, on November 27, 2007 at 12:45 PM.

RECEIVED

DEC 03 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

G.T. Nimmo

Title

Operations Manager

Signature

Date

November 28, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-4486
2. Name of Operator Wexpro Company		6. If Indian, Allottee, or Tribe Name N/A
3a. Address P.O. Box 458 Rock Springs, WY 82902	3b. Phone No. (include area code) 307.382.9791	7. If Unit or CA. Agreement Name and/or No. UTU063026X Island Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 549' FWL, 629' FSL SW SW 8-10S-19E		8. Well Name and No. Island Unit No. 33
		9. API Well No. 43-047-33929
		10. Field and Pool, or Exploratory Area Island
		11. County or Parish, State Uintah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal	

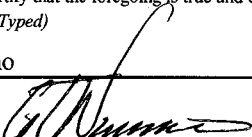
13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Water produced from the above well will be disposed of in a water / blow down tank as previously approved.
Excess water production will be hauled to the following State of Utah approved disposal sites:

R N Industries Inc Sec. 4-2S-2W - Bluebell
LaPoint Recycle & Storage Sec. 12-5S-19E - LaPoint
Dalbo, Inc Sec. 02-6S-20E - Vernal

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

All excess produced water will be hauled by tank truck over Unit, Tribal, County and State roads.

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/ Typed) G.T. Nimmo	Title Operations Manager
Signature 	Date April 24, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 28 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-4486			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 			
2. NAME OF OPERATOR: WEXPRO COMPANY		7. UNIT or CA AGREEMENT NAME: ISLAND			
3. ADDRESS OF OPERATOR: P.O. Box 458 , Rock Springs, WY, 82902		8. WELL NAME and NUMBER: ISLAND U 33			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0629 FSL 0549 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 08 Township: 10.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047339290000			
9. FIELD and POOL or WILDCAT: NATURAL BUTTES		COUNTY: UINTAH			
STATE: UTAH					
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/1/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 70%;"> <p>Wexpro Company requests permission to alter the calibration scheduling requirements in Onshore Order 5 for wells producing less than 100 MCF/d on a monthly basis. Current schedule is quarterly per OO 5, Due to the low volume of saleable product, Wexpro requests to change calibration scheduling on these wells to every 4 months or three times a year.</p> </div> <div style="width: 25%; text-align: right;"> <p>Accepted by the Utah Division of Oil, Gas and Mining May 15, 2014</p> <p>Date: _____ By: <u>Derek Quist</u></p> </div> </div>					
NAME (PLEASE PRINT) Paul Jibson		PHONE NUMBER 307 352-7561			
SIGNATURE N/A		TITLE Permit Agent			
DATE 5/8/2014					

Well Name	API #	Meter ID #	Qtr/Qtr	Sec	Twn	Rng	County	Dec 2013	Nov 2013	Oct 2013	Sep 2013	Aug 2013	Jul 2013
								Avg per Day	Avg per Day	Avg per Day	Avg per Day	Avg per Day	Avg per Day
Island Pad 8 (10, 67 & 68)		005484	SW SW	12	10S	19E	Uintah	45	56	54	69	70	86
Island 30	43-047-31749	002988	NW NE	12	10S	19E	Uintah	23	64	58	63	72	83
Island 33	43-047-33929	005659	SW SW	8	10S	20E	Uintah	30	40	46	55	57	59
Island 27	43-047-31703	002934	NE NW	9	10S	20E	Uintah	75	77	81	86	80	82
Island 32	43-047-31751	002987	SW NE	8	10S	20E	Uintah	82	70	87	88	92	95
Island 83	43-047-33930	005660	SW SW	11	10S	19E	Uintah	50	31	45	42	36	48

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

RECEIVED
JAN 16 2015
DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU4486

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

UTU063026X

8. WELL NAME and NUMBER:

Island Unit 33

9. API NUMBER:

4304733929

10. FIELD AND POOL, OR WILDCAT:

Island Unit

1. TYPE OF WELL

OIL WELL ☐GAS WELL ☒

OTHER _____

2. NAME OF OPERATOR:

Wexpro Company

3. ADDRESS OF OPERATOR:

PO Box 458

CITY Rock Springs

STATE WY

ZIP 82902

PHONE NUMBER:

(307) 352-7500

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 629' FSL 549' FWL

COUNTY: Uintah, UT

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 8 10S 20E 6

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input checked="" type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

A workover was completed from 12/8/14 through 12/17/14. Plugged production tubing was pulled from the well and a bit and scraper was run into the well to 7,715 ft then removed. A Retrievable Bridge Plug was then run into the well and set at 7,670 ft and pressure tested at 2,250 psi. Production tubing was run into the well and landed at 5,472 ft. The Wasatch formation above the bridge plug was then swab tested recovering 137 bbl of water/oil prior to seeing solid gas production. The well was then shut-in and allowed to build up then placed back on production 1/6/2015.

NAME (PLEASE PRINT)

Chris Beilby

TITLE

Completion Manager

SIGNATURE

DATE

1/16/2015

(This space for State use only)

Daily Operations Report

Wellbore Diagram

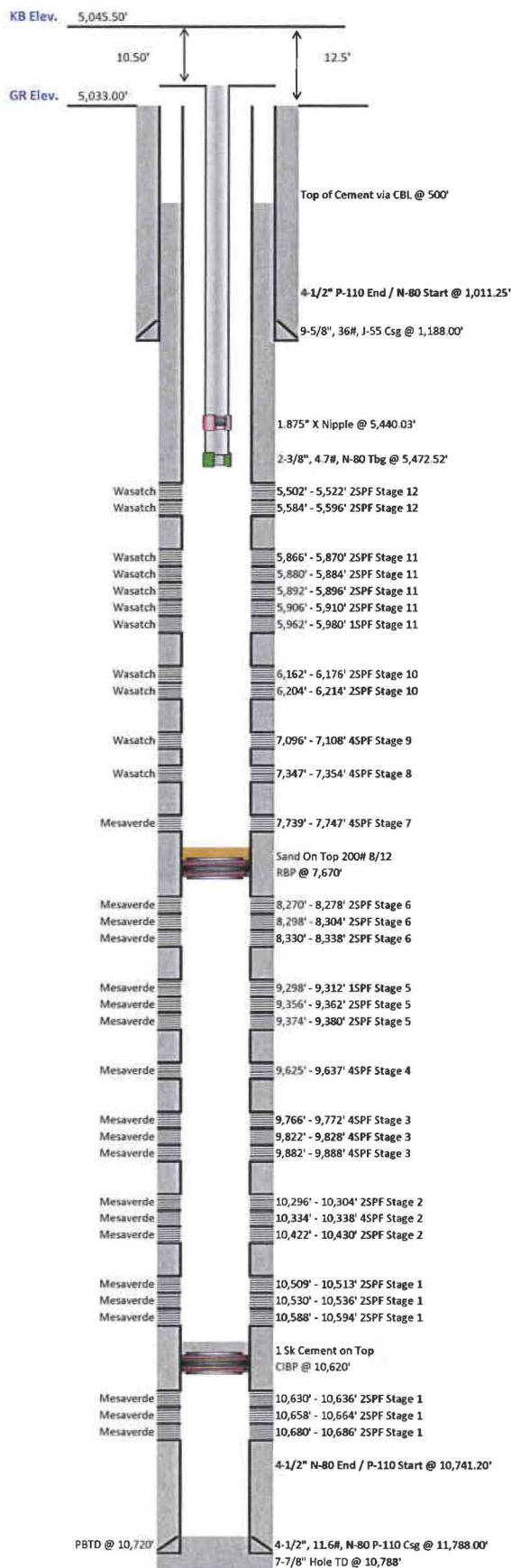


Well Name:	Island Unit 33
County, State	Uintah, UT
Legal Description:	SW SW 8-10S-20E
API:	43-047-33929
SHL:	629' FSL, 549' FWL
BHL Relative to SHL:	0' N, 0' E
Updated By:	Jeff Bluemel
Date Updated:	12/31/2014
Spud Date:	8/19/2001
TD Date:	9/16/2001
IP Date:	1/11/2002
Well TD:	10,788
Well TVD:	10,788
Orientation:	Vertical
Plug Back MD:	7,670
Bridge Plug MD:	7,670
Producing Frac Jobs:	12

Latitude	39.95635
Longitude	-109.69721

As Of Workover	7/11/2014
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All measurements are in KB unless otherwise specified.



Island Unit 33

Workover 2014

FM: Wasatch, Mesaverde; Perfs: Stg 12: 5,502' - 5,522' 2SPF, 5,584' - 5,596' 2SPF; Stg 11: 5,866' - 5,870' 2SPF, 5,880' - 5,884' 2SPF, 5,892' - 5,896' 2SPF, 5,906' - 5,910' 2SPF, 5,962' - 5,980' 1SPF; Stg 10: 6,162' - 6,176' 2SPF, 6,204' - 6,214' 2SPF; Stg 9: 7,096' - 7,108' 4SPF; Stg 8: 7,347' - 7,354' 4SPF; Stg 7: 7,739' - 7,747' 4SPF; Stg 6: 8,270' - 8,278' 2SPF, 8,298' - 8,304' 2SPF, 8,330' - 8,338' 2SPF; Stg 5: 9,298' - 9,312' 1SPF, 9,356' - 9,362' 2SPF, 9,374' - 9,380' 2SPF; Stg 4: 9,625' - 9,637' 4SPF; Stg 3: 9,766' - 9,772' 4SPF, 9,822' - 9,828' 4SPF, 9,882' - 9,888' 4SPF; Stg 2: 10,296' - 10,304' 2SPF, 10,334' - 10,338' 4SPF, 10,422' - 10,430' 2SPF; Stg 1: 10,509' - 10,513' 2SPF, 10,530' - 10,536' 2SPF, 10,588' - 10,594' 2SPF

12/8/2014**Day 1****Scott Colvin**

SICP 700 psi, SITP 700 psi; RU RIH w/ 1.906 GR. Set down @ 7113' POOH MU 1- $\frac{3}{4}$ " RJ pulling tool, RIH and tagged @ 7456' and could not latch onto plunger or spring, POOH MU 1- $\frac{1}{2}$ " bailer and RIH and set down @ 7516' POOH, inspected bailer, marks indicated fish neck. MU 2.375" 'F' collar stop, RIH and set stop @ 7,206'. POOH LD tools MU Kinley perforating tool, RIH and perforated tbg @ 7204'. POOH LD tools, MU 'F' stop pulling tool, RIH and pulled stop. RD WL.

Daily Cost: \$6,488**Accumulated Cost:** \$6,488**AFE Cost:** \$136,400**12/9/2014****Day 2****Scott Colvin**

SICP 550 psi, SITP 740 psi; Opened csg to BD tank, down to strong blow after 30 min. Load out rigs equip., 400 bbl uprights, FB tank and 170 jts of 2- $\frac{3}{8}$ " work-string @ IU #21. Moved same to location and set in equip., spot in rig to WH RU rig, guy out same, Lay pump lines to WH, 4 bolt prod tree. Transferred water and filled 1 upright w/ 350 bbl of 2% KCl subs water. Breakout prod. Flow-line. Tie in pump to top of tree. Break for lunch. Pump 35 bbl of water down tbg to clear perf hole in tubing. ND tree, NU BOPE. RU floor and tools. Set in walk and racks. Heat water in 400 bbl upright. Install tbg pup w/ valve into tbg hanger. Unlanded tbg from head. String wt @ 31k. B/O hanger, strip on wiper install coupling POOH SB 12 stnds. Stop and flush 20 bbl of 145° water down annulus to rinse oil from OD of tbg. Continue to POOH SLM tbg making visual inspection of tbg. Found bad coupling in middle of stnd #74 (4600' KBM). Changed out bad coupling & stood back stnd. LD remaining 94 jts of tbg. 83 have **badly corroded** couplings (pits and 50-75% wall loss) on one side (low side). 82 have light scale OD and ID with "J" area having more build up and 35 have corroded pins but not as severe as couplings. Bottom 12 jts have **medium scale build up** OD & ID of 1- $\frac{3}{4}$ ". Bumper spring was in "F" nipple but was able to remove. 2910' of tbg LD. CIW, drain up pump and

Island Unit 33

lines SDFD. Cameron called out to repair leaking grease fitting on tubing wing valve @ IU #21. Had casing valves greased on IU #21, #15, #33.

Daily Cost: \$12,892 **Accumulated Cost:** \$19,380 **AFE Cost:** \$136,400

12/10/2014

Day 3

Scott Colvin

SICP 360 psi; SM, opened csg to tank- slight blow after 30 min. SLM LD tbg. Sort through tbg, MU 3-7/8" bit and casing scraper dressed for 4-1/2" 11.6# csg PU RIH 9 jts w/ good couplings. Flip 17 more jts and RIH replacing corroded couplings. Continue TIH w/ 74 stds in derrick changing out 11 more pitted couplings. SLM PU RIH w/ 73 jts of work string to 7715' KBM. POOH LD 2 jts to change tbg breaks. Break for lunch. POOH SB 112 stds. Csg kicked, HU and top kill csg w/ 20 bbl, POOH remaining 10 stds. LD 1 single, bit and scraper. Drain up pump and lines. CIWSDFD.

Daily Cost: \$8,739 **Accumulated Cost:** \$28,119 **AFE Cost:** \$136,400

12/11/2014

Day 4

Scott Colvin

SICP 320 psi; SM. Check pressure. Opened csg and BD. PU MU Baker 'G' lockset RBP in tandem w/ Baker retrieve-a-matic packer. TIH w/ tools change out 8 more tbg couplings on original production string. MU tbg swivel to jt and RIH and set RBP @ 7,670' KBM (12' in on jt #246). LD jt w/ swivel and one more single. Set the pkr @ 7612'. HU to tbg w/ pump (20 bbl to fill tbg 5167' FL) Pressure tested RBP to 2550 psi for 15 minutes. Tested good. Bleed off pressure. PU and open unloader on pkr. Let equalize and release pkr. POOH LD remaining 70 jts of work-string. Break for lunch. POOH SB 87 stds and LD pkr and R head. PU single w/ coupling on bottom, RIH, set in slips and pour 200# of 8/12 sand thru jt & into csg while trickling water down csg (12 bbl) MU Otis 'X' profile nipple to top of single, TIH w/ 87 stds from derrick. Pull wiper, remove coupling, MU hanger, install landing pup w/ valve in hanger, close valve, PU pull slips and land tbg in head w/ hanger 10.50' below KB @ 5,472.52' KBM. Lock in hanger. RD tools and floor, ND BOPE, NU production tree and lines. CIW drain up pump and lines. SDFD

Daily Cost: \$18,579 **Accumulated Cost:** \$46,698 **AFE Cost:** \$136,400

12/12/2014

Day 5

Scott Colvin

SICP 20 psi, SITP 40 psi; SM, check pressures, opened tbg to tank. Dead in 5 min., RU swab equip. RIH w/ swab, IFL 4500'. Make 20 swab runs and recover 38 bbl of water / black oily sludge. LD swab, CIWSDFWE.

- Note : Tight spot in tubing @ 5,100'. Cannot get full size swab cups below. Under size 'OK'

Daily Cost: \$14,176 **Accumulated Cost:** \$60,874 **AFE Cost:** \$136,400

Well Name	Island Unit 33	TD	10,788	RBP	7670	Tank size BBL	FT FLUID PULLED	SICP (psi)
Rig	BES 1592	PBTD	7,670	Seat Nipple		Tubing BBL/ft	0.00387	20
Foreman	Scott	Csg		Profile Nipple	"X" @ 5440'	BLTR	65	SITP (psi)
Date	12/12/2014	Tbg		Profile Nipple				40

In Feet				Tank Gauge	Gain (in.)	BBL (per run)	BBL Cum.	Casing psi	BLTR	Remarks
Run	Time (Military)	Fluid Level	Fluid Pulled							
1	8:30	4500	4700	100		0.387	0.387	20	64.613	Barrels calc. by of SL left to pull on drum when fluid hits surface.
2	9:00	4700	5350	1000		3.87	4.257	20	60.743	Cleaning rig and FB tanks- transferring to Prod BD
3	9:20	4500	5350	800		3.096	7.353	30	57.647	
4	9:40	4700	5350	600		2.322	9.675	30	55.325	

Island Unit 33

Run	Time (Military)	Fluid Level	Pulled From	Fluid Pulled	Tank Gauge	Gain (in.)	BBL (per run)	BBL Cum.	Casing psi	BLTR	Remarks
5	10:00	4500	5100	600			2.322	11.997	40	53.003	Install 2 cups (full size) Set down @ 5100'
6	10:20	4800	5100	200			0.774	12.771	50	52.229	1 full size cup. Set down 5100'
7	10:45	4700	5350	0			0	12.771	60	52.229	No cups, run mandrel to 5350'
8	11:00	4600	5350	600			2.322	15.093	70	49.907	2 undersize cups. OK to 5350'
9	11:30	4700	5350	600			2.322	17.415	80	47.585	Made 2- 1/2 hr runs
10	12:00	4700	5350	600			2.322	19.74	80	45.263	Lunch
11	12:45	4700	5350	600			2.322	22.06	90	42.941	Making 3 runs / hr
12	13:15	4700	5350	600			2.322	24.38	90	40.619	Change out OSR's
13	13:40	4700	5350	600			2.322	26.70	100	38.297	
14	14:00	4700	5350	500			1.935	28.64	105	36.362	
15	14:15	4800	5350	500			1.935	30.57	110	34.427	
16	14:40	4800	5350	450			1.7415	32.31	110	32.6855	
17	15:00	4800	5350	450			1.7415	34.06	110	30.944	
18	15:00	4900	5350	350			1.3545	35.41	115	29.5895	
19	15:20	4900	5350	350			1.3545	36.77	125	28.235	
20	15:45	4900	5350	350			1.3545	38.12	140	26.8805	LD swab CIW SDFWE

12/15/2014

Day 6

Scott Colvin

SICP 390 psi, SITP 400 psi; SM, check pressures and gauge BD tank. Opened tbg to tank. Tbg down to slight blow in 7 min., csg pressure down to 250 psi. RU swab gear. Tbg slugging fluid after 35 min from opening. Csg built to 290 psi intermittent slugs of light green oil. Unloaded approx. 2 bbl, then tbg down to weak blow. PU swab gear, RIH FL @ 4100', PF 5,350'. Make 17 swab runs, See swab report for details.

Daily Cost: \$9,553

Accumulated Cost: \$70,427

AFE Cost: \$136,400

Well Name	Island Unit 33	TD	10,788	RBP	7670	Tank size BBL	FT FLUID PULLED	SICP (psi)
Rig	BES 1592	PBTD	7,670	Seat Nipple		Tubing BBL/ft	0.00387	390
Foreman	Scott	Csg		Profile Nipple	"X" @ 5440'	BLTR	26.88	SITP (psi)
Date	12/15/2014	Tbg		Profile Nipple				400

In Feet											
Run	Time (Military)	Fluid Level	Pulled From	Fluid Pulled	Tank Gauge	Gain (in.)	BBL (per run)	BBL Cum.	Casing psi	BLTR	Remarks
1	8:10	4100	5350	700			2.71	40.83	290/270	24.171	Barrels calc. by of SL left to pull on drum when fluid hits surface.
2	8:35	4600	5350	1200			4.64	45.47	275	19.527	Inaccurate to gauge tank- thick oil. Hard blow after run, then died.
3	8:50	4700	5350	600			2.32	47.79	280	17.205	Fluid strung out, gas cut. Blow for 3 min after run w/ mist of fluid.
4	9:10	4500	5350	800			3.10	50.89	280	14.109	Blow after run
5	9:40	4500	5100	800			3.10	53.99	275	11.013	Blow after run
6	9:55	4400	5100	900			3.48	57.47	280	7.53	Gas cut fluid, blow after run.
7	10:10	4400	5350	800			3.10	60.57	275	4.434	" "
8	10:30	4400	5350	900			3.48	64.05	270	0.951	" "
9	10:45	4700	5350	900			3.48	67.53	275	-2.532	" "
10	11:05	4700	5350	900			3.48	71.01	270	-6.015	" "
11	11:25	4700	5350	900			3.48	74.50	280	-9.498	Change cups
12	11:45	4700	5350	900			3.48	77.98	285	-12.981	
13	12:30	4500	5350	600			2.32	80.30	300/250	-15.303	Break for lunch. Casing after lunch 300#, 250 after run
14	12:50	4500	5350	600			2.32	82.62	245	-17.625	Gas cut fluid, blow after run.
15	13:05	4500	5350	500			1.94	84.56	245	-19.56	" "
16	13:30	4500	5350	500			1.94	86.49	260	-21.495	" "
17	13:50	4500	5350	500			1.94	88.43	250	-23.43	LD swab, CIWSDFD

12/16/2014

Day 7

Scott Colvin

SICP 450 psi, SITP 450 psi; SM, check pressures. Opened tbg to tank 40 minutes down to slight blow. RU swab RIH FL @ 2900' and gas cut. Pull from 4900'. Oil thru out on run. Csg psi fell to 280 psi then built back to 320 psi. Hard blow on tbg after run for 5 min. then down to slight. Continue to swab, made 13 runs, and recover 37 bbl water/ oil. See swab report for detail.

Daily Cost: \$6,225

Accumulated Cost: \$76,652

AFE Cost: \$136,400

Island Unit 33

Well Name	Island Unit 33	TD	10,788	RBP	7670	Tank size BBL	FT FLUID PULLED	SICP (psi)
Rig	BES 1592	PBTD	7,670	Seat Nipple		Tubing BBL/ft	0.00387	450
Foreman	Scott	Csg		Profile Nipple	"X" @ 5440'	BLTR	-23.43	SITP (psi)
Date	12/16/2014	Tbg		Profile Nipple				450

In Feet											
Run	Time (Military)	Fluid Level	Pulled From	Fluid Pulled	Tank Gauge	Gain (in.)	BBL (per run)	BBL Cum.	Casing psi	BLTR	Barrels calc. by of SL left to pull on drum when fluid hits surface.
1	7:45	2900	4900	1000			3.87	92.30	290/320	-27.3	naccurate to gauge tank- thick oil. 5 min. blow after run, then died
2	8:35	3600	5100	1000			3.87	96.17	290	-31.17	Hard blow for 5 min after run. Gas cut oil/ water
3	8:50	3800	5350	800			3.10	99.27	280	-34.266	Gas cut fluid 4000' to Btm. 5 min. Blow after run. Change cups
4	9:10	2900	5350	800			3.10	102.36	280	-37.362	Blow after run
5	9:40	3100	5350	800			3.10	105.46	270	-40.458	Blow after run
6	9:55	3400	5100	600			2.32	107.78	260	-42.78	Gas cut fluid, blow after run.
7	10:20	4100	5350	600			2.32	110.10	260	-45.102	SI tubing. Built to 115# in 15 min., Casing @260#
8	11:10	4500	5350	600			2.32	112.42	260	-47.424	10 min blow down. Gas cut fluid to btm on run.
9	11:30	4100	5350	700			2.71	115.13	240	-50.133	Blow after run
10	11:55	4100	5350	500			1.94	117.07	245	-52.068	Blow after run
11	12:30	4100	5350	600			2.32	119.39	250	-54.39	Blow after run
12	13:00						0.00	119.39	250/290	-54.39	SI tbg. break for lunch. Tbg 250,Csg 290. Open Tbg
13	13:30	3800	5350	800			3.10	122.49	250	-57.486	blew down to 25# in 8 min. Light mist H2O
14	14:20	3800	5350	700			2.71	125.20	240	-60.195	Very gas cut fluid, 15 min to get swab to btm.
15											LD swab, CIWSDFD

12/17/2014

Day 8

Scott Colvin

SICP 470 psi, SITP 460 psi; SM, check pressures, opened tbg to BD tank. Csg dropped to 240 psi, slugging yellow oil to tank 1 hr after opening (1-½ bbl) then down to slight blow. RU swab equip. RIH w/ swab, fluid strung out and gassy 4800' to 5350'. Make 10 swab runs and recover a total of 11 bbl water / oil. See swab report for detail. CIW, LD swab, rig down rig and make ready to road rig. SDFD

Daily Cost: \$5,708

Accumulated Cost: \$82,360

AFE Cost: \$136,400

Well Name	Island Unit 33	TD	10,788	Packer	7670	Tank size BBL	200	SICP (psi)
Rig	BES 1592	PBTD	7,670	Seat Nipple		Tank BBL/in.	1.67	390
Foreman	Scott Colvin	Csg		Profile Nipple	"X" @ 5440'	BLTR	-60.195	SITP (psi)
Date	12/15/2014	Tbg		Profile Nipple		Cum. Ttl		400

In Feet											
Run	Time (Military)	Fluid Level	Pulled From	Fluid Pulled	Tank Gauge	Gain (in.)	BBL (per run)	BBL Cum.	Casing psi	BLTR	Remarks
1	8:15	4800	5350	450	5'-10"	1	1.67	126.87	220/240	-61.865	Starting gauge 5'-9"
2	8:50	4500	5350	450	5'-11"	1	1.67	128.54	250	-63.535	Hard blow on tubing for 5 min. Gas cut fluid tag to btm.
3	9:20	4500	5350	450	6'-0"	1	1.67	130.21	240	-65.205	Hard blow on tubing for 5 min. Gas cut fluid tag to btm.
4	9:40	4600	5350	250	6'-1/2"	0.5	0.835	131.045	230	-66.04	Hard blow on tubing for 5 min. Gas cut fluid tag to btm.
5	10:05	5000	5350	100	6'-3/4"	0.25	0.4175	131.4625	220	-66.4575	Hard blow on tubing for 5 min. Gas cut fluid tag to btm.
6	10:35	5000	5350	100	6'-1"	0.25	0.4175	131.88	230	-66.875	Hard blow on tubing for 5 min. Gas cut fluid tag to btm.
7	11:20	4800	5350	300	6'-1-1/2"	0.5	0.835	132.715	240	-67.71	Hard blow on tubing for 5 min. Gas cut fluid tag to btm.
8	11:45	5000	5350	250	6'-2"	0.5	0.835	133.55	220	-68.545	Gas cut fluid tag to btm. Wait 45 min. to make run
9	12:40	5000	5350	450	6'-3"	1	1.67	135.22	240	-70.215	Gas cut fluid, Tubing on good blow.
10	13:00	5000	5350	300	6'-3-1/2"	0.5	0.835	136.055	230	-71.05	Hard blow after run. Gas cut fluid tag to btm.
11	13:20	5000	5350	300	6'-4"	0.5	0.835	136.89	230	-71.885	Hard blow after run. Gas cut fluid tag to btm.
12	13:40	5000	5350	300	6'-4-1/2"	0.5	0.835	137.725	230	-72.72	LD swab. CIW